

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-137-20599-00-00
Spot: NESWNWSE Sec/Twnshp/Rge: 29-3S-23W
1680 feet from S Section Line, 2100 feet from E Section Line
Lease Name: PERSINGER Well #: 1-29
County: NORTON Total Vertical Depth: 3870 feet

Operator License No.: 33629
Op Name: GREAT PLAINS ENERGY, INC.
Address: 6121 S 58TH ST, STE B
LIN COLN, NE 68516

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3870		165 SX
SURF	8.625	301		185 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/18/2013 9:30 AM
Plug Co. License No.: 31627 Plug Co. Name: WHITETAIL CRUDE, INC
Proposal Rcvd. from: HAROLD BELLERIVE Company: GREAT PLAINS INC. Phone: (785) 635-4531

Proposed Plugging Method: 8 5/8" surface casing set at 301' w/185 sx cement. 5 1/2" production casing set at 3870', PBD 3845'. Port Collar set at 2050' was not cemented. Perforations: 3762'-3768' and 3780'-3790'.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 04/18/2013 8:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perforated production casing at 2075', 1375' and 300'. Ran tubing to 3700'. Pumped 11 sx gel followed by 50 sx cement w/300 # hulls.
Pulled tubing to 2075'. Pumped 100 sx cement w/150 # hulls. Pulled tubing to 1100' and pumped 80 sx cement w/150 # hulls.
Pulled tubing to 300' and pumped 180 sx cement with out hulls and 40 sx cement w/150 # hulls.
Circulated cement from 5 1/2" casing. No circulation from 8 5/8" casing. Pulled tubing to surface. Filled 5 1/2" casing to surface with 5 sx cement.
Connected to 8 5/8" surface casing. Pumped 45 sx cement.

GPS: 39.75963 -099.93472

Perfs:

Top	Bot	Thru	Comments
3780	3790		
3762	3768		

Remarks: SOS CEMENT TICKET # 703

Plugged through: TBG

District: 04

Signed

Darrel Dipman
5/13/13

(TECHNICIAN)

CM

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 06 2013

CONSERVATION DIVISION
WICHITA, KS

APR 19 2013