

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-167-30151-00-00
Spot: N2S2NW Sec/Twnshp/Rge: 23-14S-15W
3630 feet from S Section Line, 3960 feet from E Section Line
Lease Name: FURTHMEYER-BENSO Well #: 6
County: RUSSELL Total Vertical Depth: 3176 feet

Operator License No.: 33830
Op Name: HEWITT ENERGY GROUP, INC.
Address: 15 W S TEMPLE STE 1050
SALT LAKE CITY, UT 84101

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3174		75 SX
SURF	8.625	820		400 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 02/06/2013 9:30 AM
Plug Co. License No.: 7023 Plug Co. Name: KLIMA WELL SERVICE, INC.
Proposal Rcvd. from: DENNIS KLIMA Company: KLIMA WELL SERVICE, INC. Phone: (620) 786-1031

Proposed Plugging Method: Ordered 425 sx 60/40 pozmix 4% gel cement w/600 # hulls.
Perforations at 350', 850' and 1425'.

Plugging Proposal Received By: RAY DINKEL Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 02/06/2013 6:00 PM KCC Agent: RAY DINKEL

Actual Plugging Report:

Perfs:

02/05/2013- Ran tubing to bottom. Had to wait on cement. Pulled tubing out and perforated at 350', 850' and 1425'. Ran tubing back in and had to wait on cement.
02/06/2013-Tubing at a depth of 2572'. Pumped 100 sx cement w/200 # hulls.
Pulled tubing to 1500' and pumped 100 sx cement w/200 # hulls.
Pulled tubing to 500' and pumped 140 sx cement.
Cement circulated to pit.
POOH. Hooked to casing and pumped 30 sx cement at 350 psi. Shut in pressure 350 psi.
Braden head was dug out and found to be full of cement.

Remarks: COPELAND CEMENTING AND ACID TICKET # 3822

Plugged through: TBG

District: 04

Signed

RAY DINKEL
3/08/13

(TECHNICIAN)

CM

RECEIVED

FEB 19 2013

Form CP-2/3

FEB 12 2013

KCC WICHITA