

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-20779-00-00
Spot: NW Sec/Twnshp/Rge: 25-10S-24W
3960 feet from S Section Line, 3960 feet from E Section Line
Lease Name: MABELLE Well #: 4
County: GRAHAM Total Vertical Depth: 4053 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	4047		150 SX
SURF	8.625	178		150 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 01/17/2013 10:30 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: JOHN GERSTNER Company: MURFIN DRILLING CO., INC. Phone: (785) 421-2103

Proposed Method: Shot perforations at 1140' and 240'.
Plugging Method: Tubing broke off in hole at 3268' with no packer.
Method: Perforations at 3769' - 3773', 3802' - 3812', 3842' - 3846', 3908' - 3912', 3947' - 3952', 3964' - 3972', 3988' - 3994'.
Ordered 350 sx 60/40 pozmix 4% gel cement w/500 # hulls.

Plugging Proposal Received By: BRUCE BASYE Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 01/17/2013 1:30 PM KCC Agent: MARVIN MILLS

Actual Plugging Report:

Ran tubing to 3200' and pumped 120 sx cement w/250 # hulls.
Pulled tubing to 2225' and pumped 185 sx cement w/200 # hulls. Good circulation of cement.
Pulled tubing to 950' and pumped 50 sx cement. Circulated out the back side. Shut in back side.
Pulled tubing out of hole. Tied on to casing and squeezed with 15 sx cement. Shut in pressure 300 psi.

GPS: 39.15700 -099.95496

Perfs:

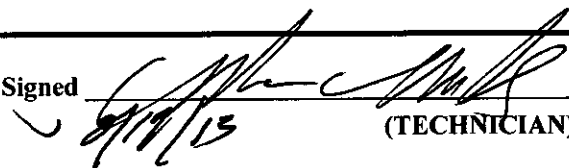
Top	Bot	Thru	Comments
3988	3994		
3964	3972		
3947	3952		
3908	3912		
3842	3846		
3802	3812		
3769	3773		

Remarks: CONSOLIDATED CEMENT TICKET # 39278

Plugged through: TBG

District: 04

Signed


(TECHNICIAN)

CM

RECEIVED
JAN 24 2013
KCC WICHITA

JAN 22 2013