

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-151-20937-00-01
Spot: NWSWNENW Sec/Twnshp/Rge: 27-26S-15W
4363 feet from S Section Line, 3739 feet from E Section Line
Lease Name: HAMILTON Well #: 2-27
County: PRATT Total Vertical Depth: 4745 feet

Operator License No.: 4419
Op Name: BEAR PETROLEUM, LLC
Address: PO BOX 438
HAYSVILLE, KS 67060

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	4725	0	WITH 175 SX CMT
SURF	8.625	369		WITH 260 SX CMT

Well Type: SWD UIC Docket No: D21523.0 Date/Time to Plug: 03/15/2013 1:30 PM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MIKE KELSO Company: MIKE'S TESTING & SALVAGE, INC Phone: (620) 938-2634

Proposed Plugging Method: SAND BACK TO 4610' & 4 SX CMT. PRESSURE UP ON CASING. IF GOOD, PERFORATE @ 1050' & CIRCULATE CMT.

Plugging Proposal Received By: ERIC MACLAREN WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 03/15/2013 4:45 PM KCC Agent: STEVE PFEIFER

Actual Plugging Report:

SANDED BACK TO 4600' & PUT 4 SX CMT ON SAND BRIDGE. PERFORATED @ 1050'. RUN TBG INTO 1045'. PUMPED DOWN TBG & CIRCULATE 4 1/2" CASING FULL WITH 80 SX CMT. 4 1/2" X 8 5/8" ANNULUS DID NOT BLOW OR CIRCULATE. PRESSURED 40 SX CMT OUT PERFS @ .75-1.25 BPM @ 400#. PRESSURE WOULD NOT DROP WHEN SHUT DOWN. PULLED TBG OUT & TOP OFF 4 1/2" CASING WITH 10 SX CMT. PUMP DOWN 4 1/2" X 8 5/8" ANNULUS. AFTER PUMPING 30 SX CMT @ 100#, CMT CAME TO SURFACE AROUND WELL BORE. PUT IN A TOTAL OF 50 SX CMT DOWN BACKSIDE. 3/18/13: TOPPED OFF 4 1/2" & 4 1/2" X 8 5/8" ANNULUS WITH 50 SX CMT.

Perfs:

Top	Bot	Thru	Comments
4660	4705		

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CONSERVATION DIVISION
WICHITA, KS

Remarks: **COMPLIANCE ISSUE: NOV MIT LTR** USED 60/40 POZMIX 4% GEL BY COPELAND ACID & CEMENT.

Plugged through: TBG

District: 01

Signed

Stephen J. Pfeifer
4/22/13 (TECHNICIAN)

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