

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-147-00529-00-00  
Spot: NENESW Sec/Twnshp/Rge: 31-5S-20W  
2970 feet from N Section Line, 2970 feet from E Section Line  
Lease Name: SOLT Well #: 1  
County: PHILLIPS Total Vertical Depth: 3634 feet

Operator License No.: 30606  
Op Name: MURFIN DRILLING CO., INC.  
Address: 250 N WATER STE 300  
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3617		100 SX
SURF	10.75	157		118 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 01/22/2013 10:00 AM  
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.  
Proposal Rcvd. from: RIC HOCKMAN Company: MURFIN DRILLING CO., INC. Phone: (785) 689-7567

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement w/600 # hulls.  
Casing leaks 2103' - 2197, 2420' - 2451, 3346' - 3410. Not squeezed.  
Cement casing leaks 3276' - 3307' and 3020' - 3030' w/200 sx cement.  
Production perforations from 3617' - 3634'.  
Perforated at 1150' and 1750'.

Plugging Proposal Received By: RICHARD WILLIAMS Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 01/22/2013 1:35 PM KCC Agent: PAT BEDORE

Actual Plugging Report:

Ran tubing to 3620' and pumped 100 sx cement w/225 # hulls.  
Pulled tubing to 2522' and pumped 225 sx cement w/350 # hulls to circulate to surface.  
Pulled all tubing. Topped off 5 1/2" casing w/65 sx cement.  
Hooked on to 10 3/4" X 5 1/2" annulus. Pumped 60 sx cement. Shut in pressure 100 psi.

GPS: 39.57373 -099.61965

Perfs:

Top	Bot	Thru	Comments
3617	3634		

Remarks: SWIFT TICKET # 23042

Plugged through: TBG

RECEIVED  
FEB 04 2013  
KCC WICHITA

District: 04

Signed Pat Bedore  
2/12/13 (TECHNICIAN)

CM

JAN 29 2013