

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-145-20993-00-00
Spot: NWNWSESE Sec/Twnshp/Rge: 9-22S-20W
1178 feet from S Section Line, 1290 feet from E Section Line
Lease Name: BRYANT Well #: 1-9
County: PAWNEE Total Vertical Depth: 2430 feet

Operator License No.: 4419
Op Name: BEAR PETROLEUM, LLC
Address: PO BOX 438
HAYSVILLE, KS 67060

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	2421	0	WITH 250 SX CMT
SURF	7	915		

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 02/20/2013 9:00 AM
Plug Co. License No.: 99981 Plug Co. Name: COPELAND ACID & CEMENT, INC.
Proposal Rcvd. from: ALAN CURTIS Company: COPELAND ACID & CEMENT, INC. Phone: (316) 524-1225

Proposed Plugging Method: RUN TBG TO 2200' & PUMP 5 SX GEL - 25 SX CMT WITH 100# HULLS MIXED IN. PERFORATE 4 1/2" @ 940'.
RUN TBG TO 960'. PUMP CMT DOWN TBG CIRCULATING CMT UP 4 1/2" & 7" X 4 1/2" ANNULUS. PULL TBG & TOP OFF HOLE.

Plugging Proposal Received By: RICHARD LACEY WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 02/20/2013 12:05 PM KCC Agent: RICHARD LACEY

Actual Plugging Report:

RAN TBG TO 2400' & PUMPED 5 SX GEL - 35 SX CMT WITH 100# HULLS MIXED IN. PERFORATED 4 1/2" @ 940'. WELL UNLOADED OVER THE CROWN DUE TO A GAS BUBBLE. RAN TBG INTO 960'. PUMPED 80 SX CMT TO SURFACE UP 4 1/2". NO RETURNS UP 7" X 4 1/2" ANNULUS. ANNULUS APPEARS TO BE CEMENTED. PULLED TBG OUT OF HOLE. TOPPED OFF 4 1/2" WITH 35 SX CMT SQUEEZED IN AT 500 PSIG. SHUT IN PRESSURE 300 PSIG. PUMPED 50 SX CMT DOWN 7" X 4 1/2" ANNULUS. MAXIMUM PRESSURE 500 PSIG. SHUT IN PRESSURE 500 PSIG.

Perfs:

Top	Bot	Thru	Comments
2362	2366		
2296	2300		
2239	2245		

Remarks: USED 60/40 POZMIX 45 GEL BY COPELAND ACID & CEMENT.

Plugged through: TBG

District: 01

Signed Richard M. Lacey
2/08/13 (TECHNICIAN)

RECEIVED
FEB 28 2013
KCC DODGE CITY

RECEIVED
MAR 05 2013
KCC WICHITA

Form CP-2/3

RAW