

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-22003-00-00
Spot: SWSWSENE Sec/Twnshp/Rge: 5-11S-20W
2884 feet from S Section Line, 1171 feet from E Section Line
Lease Name: FISCHER Well #: 2
County: ELLIS Total Vertical Depth: 3725 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		3662		
PROD	4.5	3722		175 SX
SURF	8.625	232		150 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 01/31/2013 8:30 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: FRANCIS HITSCHMAN Company: MURFIN DRILLING CO., INC. Phone: (785) 567-3004

Proposed Plugging Method: Ordered 300 sx 60/40 pozmix 4% gel cement w/500 # hulls.
Perforations at 3559'-3564' LKC I
3443'-3448 LKC-B
PBTD-3662
DV Tool at 1562' w/450 sx cement.
GPS: 39.12496 -099.55937
2881' FSL, 1050' FEL, SW SW SE NE

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 01/31/2013 1:30 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Operator had 3600' of 2 3/8" tubing sanded off in hole.
Rigged to 2 3/8" tubing and pumped 75 sx cement and displaced to 1590'.
Perf Tech did a free point and perforated tubing at 1550'.
Shot off tubing at 970' and pulled to 940'. Consolidated rigged to tubing and mixed and pumped 75 sx cement w/100 # hulls to circulate cement to surface.
Pulled tubing, rigged to 4 1/2" casing with a swedge and pumped 45 sx cement to pressure with 300 psi and 300 psi shut in pressure.
Rigged to 8 5/8" casing and pumped 15 sx w/200psi and 200 psi shut in pressure.

Perfs:

Top	Bot	Thru	Comments
3559	3564		
3443	3448		

RECEIVED
FEB 08 2013
KCC WICHITA

Remarks: CONSOLIDATED CEMENTING CO TICKET \$# 39263

Plugged through: TBG

District: 04

Signed [Signature]
2/14/13 (TECHNICIAN)

CM

FEB 01 2013