

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-153-20486-00-01
Spot: S2SWNWSW Sec/Twnshp/Rge: 27-3S-36W
1640 feet from S Section Line, 330 feet from W Section Line
Lease Name: CAHOJ OWWO Well #: 27-12A
County: RAWLINS Total Vertical Depth: 4740 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	4289		250 sx
SURF	8.625	374		280 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 03/19/2013 9:00 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 269-7290

Proposed Plugging Method: 8 5/8" surface casing set at 374' w/280 sx cement. 5 1/2" production casing set at 4289' w/250 sx cement. Perforations: 4103' - 4109', 4200' - 4204 and 4241' - 4251'. TD 4740'. Well information is not confirmed due to lack of well history.
Ordered 450 sx 60/40 pozmix 4% gel cement and 1000 # hulls.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 03/21/2013 1:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perfs:

Perforated production casing at 2464' and 360'. Casing leak near 3140'.
Ran tubing to 2862' and tagged bridge. Ran bit to 3160' with 25% returns. Casing in poor condition.
Ran tubing to 3160' and pumped 12 barrels water followed with 50 sx cement without hulls and 125 sx cement w/450 # hulls. Pulled tubing to 1600' and pumped 150 sx cement w/450 # hulls.
Pulled tubing to 682' and pumped 60 sx cement w/150 # hulls.
Pulled tubing to 357' and pumped 65 sx cement. Cement to surface from 5 1/2" casing. Shut casing valve to force cement into 8 5/8" surface casing. Pumped all remaining cement with no cement to surface from 8 5/8" casing. Top of cement to be checked after cement sets. Plug to be finished later.
03/21/2013: Connected to 5 1/2" production casing and pumped 30 sx cement. Casing full. Connected to 8 5/8" surface casing. Pumped 35 sx cement and shut in at 200 psi. Plug complete.

RECEIVED
KANSAS CORPORATION COMMISSION

APR 16 2013

CONSERVATION DIVISION
WICHITA, KS

Remarks: SWIFT CEMENT COMPANY TICKET 23,950

Plugged through: TBG

District: 04

Signed Darrel Dipman
4/11/13 (TECHNICIAN)

CM

APR 10 2013