

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-069-20214-00-00
Spot: SWSWNWSW Sec/Twnshp/Rge: 20-26S-29W
1639 feet from S Section Line, 5025 feet from E Section Line
Lease Name: MONGER Well #: 6
County: GRAY Total Vertical Depth: 5055 feet

Operator License No.: 30163
Op Name: GREAT PLAINS PETROLEUM, INC.
Address: 221 CIRCLE DR
WICHITA, KS 67218

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	5049	0	WITH 125 SX CMT
SURF	8.625	300		WITH 200 SX CMT

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 01/31/2013 9:00 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: DAVID PAULY Company: GREAT PLAINS PETROLEUM Phone: (316) 264-0490

Proposed Plugging Method: PUMP 10 SX GEL WITH 30 SX CMT AT 4700'. CIRCULATE CMT FROM 1760' TO 0'.

Plugging Proposal Received By: RICHARD LACEY WitnessType: PARTIAL
Date/Time Plugging Completed: 01/31/2013 12:30 PM KCC Agent: KEN JEHLIK

Actual Plugging Report:

ALTERNATE II COMPLETED ON 9/19/89 BY PERFORATING AT APPROXIMATELY 800', THEN PUMPING 100 SX CMT OUT PERFS, THEN 100 SX CMT DOWN THE ANNULUS. A TEMPERATURE LOG WAS THEN RAN. PUMP 10 SX GEL, 200# HULLS, & 30 SX CMT AT 2350'. PLUG AT 1760' WITH 220 SX CMT. PARTIAL RETURNS. NO CMT TO SURFACE. TAG TOC @ 1700'. PULL TBG TO 1500'. PUMP 250 SX CMT WITH 200# HULLS AT 1500'. PARTIAL RETURNS. NO CMT TO SURFACE. 1/31/13: TAG CMT IN 4 1/2" CASING AT 750'. CIRCULATE CMT TO SURFACE WITH 50 SX CMT. STAYED FULL. PUMP 5 SX CMT DOWN THE 4 1/2" X 8 5/8" ANNULUS TO 400#.

Perfs:

Top	Bot	Thru	Comments
4972	4986		

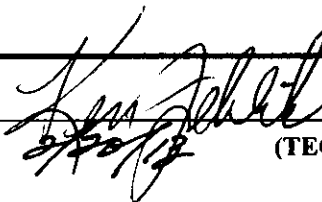
RECEIVED
FEB 8 8 2013
KCC WICHITA

Remarks: USED 60/40 POZMIX 4% GEL BY ALLIED.

Plugged through: TBG

District: 01

Signed



(TECHNICIAN)

RECEIVED
FEB - 5 2013
KCC DODGE CITY

