

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-04914-00-00
Spot: SENWNW Sec/Twnshp/Rge: 36-11S-17W
4290 feet from S Section Line, 4290 feet from E Section Line
Lease Name: SAMUELSON Well #: 3
County: ELLIS Total Vertical Depth: 3625 feet

Operator License No.: 31822
Op Name: JOLEN OPERATING COMPANY
Address: 100 N BROADWAY AVE STE 2460
OKLAHOMA CITY, OK 73102

String	Size	Depth (ft)	Pulled (ft)	Comments
COND	13.375	98		125 SX
PROD	5.5	3582		150 SX
SURF	9.625	1300		625 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/22/2013 10:00 AM
Plug Co. License No.: 6426 Plug Co. Name: EXPRESS WELL SERVICE & SUPPLY INC
Proposal Rcvd. from: PERRY S. HENMAN Company: JOLEN OPERATING CO. Phone: (785) 623-8525

Proposed Plugging Method: Ordered 725 sx 60/40 pozmix 4% gel cement; 10 sx gel; 600 # hulls.
Casing leaks- 2970' squeezed with 200 sx cement.
Perforations: 3234'-3237'; 3313'-3470'; 3582'- 3625'.
GPS: 39.05765 -099.16371
4344' FSL 4254' FEL NE SE NW NW

Plugging Proposal Received By: PAT STAAB WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 04/22/2013 2:30 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Perf Tech perforated at 1850' and 1250'.
Express well service ran in hole with tubing to 3255'. Tubing started to float. Pumped 8 BBL water followed by 10 sx gel, 50 sx cement w/150 # hulls mixed in.
Pulled tubing to 1850' and pumped 300 sx cement w/450 # hulls mixed in. No circulation.
Pulled tubing to 1250' and pumped 275 sx cement to circulate cement up 5 1/2" casing.
9.625" casing shut in and 13.375" casing shut in.
Pulled tubing. Topped off 5 1/2" casing with 35 sx cement. Hole standing full.

Perfs:

Top	Bot	Thru	Comments
3582	3625		

Remarks: SWIFT SERVICES TICKET # 24049

Plugged through: TBG

District: 04

Signed


6/13/13 (TECHNICIAN)

CM

APR 23 2013

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 03 2013

CONSERVATION DIVISION
WICHITA, KS