

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-16561-00-00
Spot: NWNWNW Sec/Twnshp/Rge: 16-20S-15W
330 feet from N Section Line, 330 feet from W Section Line
Lease Name: UNRUH (STORAGE) Well #: 1
County: BARTON Total Vertical Depth: 3763 feet

Operator License No.: 5399
Op Name: TREK AEC, LLC
Address: 155 N MARKET STE 710
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
COND	0	0		0 SX
PROD	5	3747		0 SX
SURF	8	1048		0 SX

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 04/17/2013 9:00 AM
Plug Co. License No.: 31528 Plug Co. Name: MIKE KELSO OIL, INC.
Proposal Rcvd. from: THAD STARR Company: TREK AEC, LLC Phone: (620) 793-2146

Proposed Plugging Method: Ordered 350 sx 60/40 pozmix 4% gel cement w/500 # hulls.
Well is an old gas storage site.
2 7/8" tubing is cemented in casing. Company ran bond log on tubing and found that cement was 700' down. Tried to get down tubing with sand line and could only get to 1100'. Tried with a 1" pipe and hot water with bit on end of pipe and stopped at 1100'. Could not get through. Will plug from 1100'.

Plugging Proposal Received By: BRUCE RODIE Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 04/17/2013 2:00 PM KCC Agent: BRUCE RODIE

Actual Plugging Report:

Perforated just below where cement showed on bond log.
Tied to tubing and pumped 110 sx cement. Had circulation out of surface pipe. Circulation stopped and pressure went to 2200 psi. Shut down. Tied to surface pipe and it pressured up. Couldn't get any cement in.

GPS: 38.31747 -098.98375

Perfs:

Remarks: COPELAND ACID AND CEMENTING

Plugged through: CSG

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 03 2013

CONSERVATION DIVISION
WICHITA, KS

District: 04

Signed Bruce Rodie
6/17/13 (TECHNICIAN)

CM

APR 18 2013