

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-25505-00-00
Spot: N2SWSWSE Sec/Twnshp/Rge: 26-12S-17W
630 feet from S Section Line, 2310 feet from E Section Line
Lease Name: HUFFMAN TRUST Well #: 1
County: ELLIS Total Vertical Depth: 3730 feet

Operator License No.: 9860
Op Name: CASTLE RESOURCES, INC.
Address: BOX 87
SCHOENCHEN, KS 67667

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		3724		
PROD	5.5	3724		260 SX
SURF	8.625	221		150 SX
T1	2.875	3700		

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 05/01/2013 10:00 AM
Plug Co. License No.: 34852 Plug Co. Name: NOBLE WELL SERVICE, LLC
Proposal Rcvd. from: BILLY BRINEY Company: CASTLE RESOURCES INC. Phone: (785) 798-5116

Proposed Plugging Method: Ordered 275 sx 60/40 pozmix 4% gel cement; 500# hulls.
Alt-II completed 12-11-07
Perforations: 3669' - 3673' ARB; 3563' - 3567 LKC
Junk in hole milled to 2187',
GPS: 38.97473 -099.17642
629' FSL 2336' FEL NW SW SW SE

Plugging Proposal Received By: PAT STAAB Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 05/01/2013 12:30 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Noble ran in hole with tubing to 2156'. Quality rigged to tubing and pumped 100 sx 60/40 pozmix w/300 # hulls mixed in.
Pulled tubing to 1150'. Rigged to tubing and pumped 100 sx cement w/200 # hulls to circulate cement to surface.
Pulled tubing. Rigged to 5 1/2" casing with a swedge and pumped 15 sx cement to pressure with 200 psi and 200 psi shut in pressure.
Rigged to 8 5/8" casing and pumped 10 sx cement to pressure with 200 psi and 200 psi shut in pressure.

Perfs:

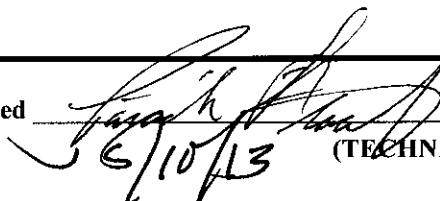
Top	Bot	Thru	Comments
3669	3673		ARBUCKLE
3563	3567		'J'

Remarks: QUALITY WELL SERVICE TICKET # 6665

Plugged through: TBG

District: 04

Signed


6/10/13 (TECHNICIAN)

CM

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 06 2013

CONSERVATION DIVISION
WICHITA, KS

MAY 02 2013