

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-051-25629-00-00  
Spot: N2NESESE Sec/Twnshp/Rge: 27-12S-20W  
1300 feet from S Section Line, 330 feet from E Section Line  
Lease Name: S AND W Well #: 1  
County: ELLIS Total Vertical Depth: 3724 feet

Operator License No.: 9860  
Op Name: CASTLE RESOURCES, INC.  
Address: BOX 87  
SCHOENCHEN, KS 67667

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3939		410 SX
SURF	8.625	221		150 SX
T1	2.375	3880		

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 04/29/2013 11:00 AM  
Plug Co. License No.: 34852 Plug Co. Name: NOBLE WELL SERVICE, LLC  
Proposal Rcvd. from: JERRY GREEN Company: CASTLE RESOURCES INC. Phone: (785) 625-5155

Proposed Plugging Method: Ordered 285 sx 60/40 pozmix 4% gel cement; 15 sx gel; 200 # hulls.  
Perforations at 3577' - 3579'; 3665' - 3667'; 3689' - 3691'; 3713' - 3717'; 3734' - 3737'.  
GPS: 38.97578 -099.52182  
1304' FSL 332' FEL NE NE SE SE

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 04/29/2013 1:45 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Noble well service ran in hole with tubing to 3500'. Swift rigged to tubing and mixed and pumped 15 sx gel followed by 50 sx cement w/100 # hulls mixed in.  
Pulled tubing to 1600' and pumped 140 sx cement w/100 # hulls to circulate cement to surface.  
Pulled tubing. Topped off 5 1/2" casing with 25 sx cement. Hole standing full.  
Rigged to 8 5/8" casing and pumped 5 sx cement to pressure with 400 psi and 100 shut in pressure.

Perfs:

Top	Bot	Thru	Comments
3828	3831		
3734	3737		
3713	3717		
3689	3691		
3665	3667		
3577	3579		

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 06 2013

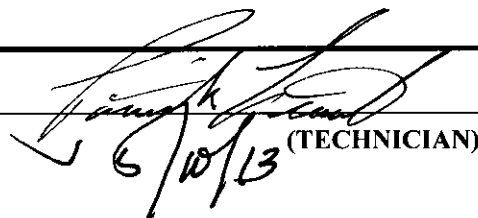
CONSERVATION DIVISION  
WICHITA, KS

Remarks: SWIFT SERVICES TICKET # 23986

Plugged through: TBG

District: 04

Signed

  
(TECHNICIAN)

CM

Form CP-2/3

APR 30 2013