

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-055-20281-00-00
Spot: NE Sec/Twnshp/Rge: 27-21S-32W
1307 feet from N Section Line, 1333 feet from E Section Line
Lease Name: BRADY Well #: 1-27
County: FINNEY Total Vertical Depth: 2750 feet

Operator License No.: 32334
Op Name: CHESAPEAKE OPERATING, INC.
Address: 6200 N WESTERN AVE PO BOX 18496
OKLAHOMA CITY, OK 73118

String	Size	Depth (ft)	Pulled (ft)	Comment
CIBP		1300		
CIBP		2650		WITH 2 SX CMT
PROD	4.5	2747	0	WITH 100 SX CMT
SURF	7	352		WITH 200 SX CMT

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 04/24/2013 9:00 AM
Plug Co. License No.: 33961 Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC
Proposal Rcvd. from: DENNIS FRICK Company: CHESAPEAKE OPERATING Phone: (620) 277-0806

Proposed Plugging Method: CIBP WITH 2 SX CMT AT 2650'. CIBP AT 1300'. TEST CASING TO 700 PSI. PERFORATE AT 1275'. TAKE INJECTION TEST. SPOT 50 SX CMT THROUGH PERFS. PERFORATE AT 400'. CIRCULATE CMT TO SURFACE WITH 60 SX CMT.

Plugging Proposal Received By: KEN JEHLIK Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 04/24/2013 1:00 PM KCC Agent: KEN JEHLIK

Actual Plugging Report:

CIBP @ 2650' WITH 2 SX CMT. CIBP @ 1300'. TEST CASING TO 700#. HOLDING. PERFORATE @ 1275'. INJECTION RATE 2 BPM @ 700#. PUMP 50 SX CMT THROUGH PERFS LEAVING 20 SX CMT INSIDE THE CASING & 30 SX CMT OUTSIDE THE CASING. NO BLOW OR CIRCULATION UP ANNULUS. PERFORATE AT 400'. CIRCULATE CMT TO SURFACE WITH 100 SX CMT. STAYED FULL.

Perfs:

Top	Bot	Thru	Comments
2720	2730		

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 01 2013

CONSERVATION DIVISION
WICHITA, KS

Remarks: **COMPLIANCE ISSUE: DENIED TA LACK OF LEASE** USED 60/40 POZMIX 4% GEL BY CONSOLIDATED.

Plugged through: CSG

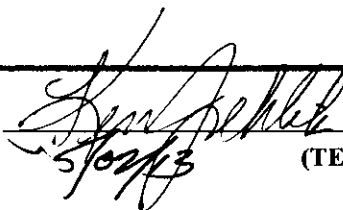
District: 01

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APR 26 2013

KCC DODGE CITY

Signed



(TECHNICIAN)