

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-065-03073-00-00  
Spot: SWSESE Sec/Twnshp/Rge: 17-10S-23W  
330 feet from S Section Line, 990 feet from E Section Line  
Lease Name: DIEBOLT LKC UNIT Well #: 1-1  
County: GRAHAM Total Vertical Depth: 3920 feet

Operator License No.: 30606  
Op Name: MURFIN DRILLING CO., INC.  
Address: 250 N WATER STE 300  
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3919		150 SX
SURF	8.625	248		200 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 04/16/2013 10:30 AM  
Plug Co. License No.: 33771 Plug Co. Name: ULTIMATE WELL SERVICE, LLC  
Proposal Rcvd. from: JOHN GERSTNER Company: MURFIN DRILLING Phone: (785) 421-2103

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement, 9 sx gel (900 #) and 700 # hulls. Perforations 250', 1150', 2000', 2500'

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 04/16/2013 1:30 PM KCC Agent: RAY DINKEL

Actual Plugging Report:

Ran tubing to 3602' and pumped 7 sx gel w/50 # hulls followed by 50 sx cement w/50 # hulls.  
Pulled tubing to 2515' and pumped 125 sx cement w/300 # hulls.  
Pulled tubing to 1176' and pumped 2 sx gel followed by 170 sx cement w/300 # hulls.  
Cement circulated out the back side.  
POOH and hooked to casing. Pumped 100 sx cement at 300 psi.  
Cement circulated out braden head.  
Topped off casing w/5 sx cement.

Perfs:

Top	Bot	Thru	Comments
3849	3856		
3832	3838		
3745	3749		
3715	3722		
3672	3675		

Remarks: CONSOLIDATED WELL SERVICE TICKET # 39394

Plugged through: TBG

District: 04

Signed Ray Dinkel  
4/24/13 (TECHNICIAN)

CM

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 24 2013

CONSERVATION DIVISION  
WICHITA, KS