

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-023-20259-00-00
Spot: NWNENE Sec/Twnshp/Rge: 10-1S-38W
4950 feet from S Section Line, 990 feet from E Section Line
Lease Name: CHRISTENSEN A Well #: 2-10
County: CHEYENNE Total Vertical Depth: 4550 feet

Operator License No.: 3152
Op Name: POE SERVICING INC
Address: PO BOX 115
OBERLIN, KS 67749

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	4486		277 SX
SURF	8.625	158		100 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/01/2013 12:00 PM
Plug Co. License No.: 3152 Plug Co. Name: POE SERVICING INC
Proposal Rcvd. from: RUBY POE Company: POE SERVICING INC Phone: (785) 475-3422

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement w/700 # hulls.
8 5/8" surface casing set at 158' w/100 sx cement. 4 1/2" production casig set @ 4486' w/277 sx cement.
TD 4550, PBTD 4486'. Perforations: 4228' - 4232' and 4418' - 4421'.
Junk in hole. Top of fish 2914'.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 04/01/2013 3:45 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perforated production casing at 2900' and 2235'.
Ran tubing to 2870' and pumped 100 sx cement w/200 # hulls.
Pulled tubing to 1450' and pumped 150 sx cement w/300 # hulls.
Pulled tubing to 725' and pumped 75 sx cement. Cement circulated to surface.
Pulled tubing to surface. Connected to 4 1/2" production casing and pumped 10 sx cement.
Casing full of cement to surface.
Connected to 8 5/8" surface casing. Pumped 10 sx cement and pressured to 300 psi.

Perfs:

Top	Bot	Thru	Comments
4418	4421		
4228	4232		

RECEIVED
KANSAS CORPORATION COMMISSION

APR 16 2013

Remarks: SOS CEMENTING TICKET # 691

CONSERVATION DIVISION
WICHITA, KS

Plugged through: TBG

District: 04

Signed Darrel Dipman
4/26/13 (TECHNICIAN) CM

APR 02 2013