

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-023-20261-00-00
Spot: E2SWSE Sec/Twnshp/Rge: 3-1S-38W
660 feet from S Section Line, 1650 feet from E Section Line
Lease Name: O BRIEN Well #: 2-D
County: CHEYENNE Total Vertical Depth: 4560 feet

Operator License No.: 3152
Op Name: POE SERVICING INC
Address: PO BOX 115
OBERLIN, KS 67749

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	4550		230 SX
SURF	8.625	170		200 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/02/2013 12:00 PM
Plug Co. License No.: 3152 Plug Co. Name: POE SERVICING INC
Proposal Rcvd. from: RUBY POE Company: POE SERVICING INC Phone: (785) 475-3422

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement w/700 # hulls.
8 5/8" surface casing set at 170' with unknown amount of cement. 4 1/2" production casing set at 4550' w/230 sx cement.
TD 4560'. Perforations: 4446'-4451' and 4409'-4414'. Casing has holes.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 04/02/2013 4:15 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perforated production casing at 3023' and 2230'.
Ran tubing to 4473' and pumped 100 sx cement w/250 # hulls.
Pulled tubing to 3024' and pumped 100 sx cement w/300 # hulls.
Pulled tubing to 1512' and pumped 200 sx cement w/150 # hulls. Cement circulated to surface.
Pulled tubing to surface. Connected to 4 1/2" production casing and pumped 10 sx cement.
Casing full of cement.
Connected to 8 5/8" surface casing and pumped 40 sx cement. Pressured to 150 psi.

GPS: 39.99005 N -101.56704W

Perfs:

Top	Bot	Thru	Comments
4446	4451		
4409	4414		

Remarks: SOS CEMENT LLC TICKET # 689

Plugged through: TBG

RECEIVED
KANSAS CORPORATION COMMISSION

APR 16 2013

CONSERVATION DIVISION
WICHITA, KS

District: 04

Signed Darrel Dipman
(TECHNICIAN)

CM

APR 04 2013