

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-02897-00-00
Spot: NESESW Sec/Twnshp/Rge: 30-13S-20W
990 feet from S Section Line, 2970 feet from E Section Line
Lease Name: KAISER Well #: 1
County: ELLIS Total Vertical Depth: 3975 feet

Operator License No.: 5229
Op Name: PHILLIPS PETROLEUM CO.
Address: PO BOX 1967
HOUSTON, TX 77251

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3975		
SURF	8.625	223		75 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/12/2013 10:00 AM
Plug Co. License No.: 34810 Plug Co. Name: PLAINS PLUGGING & WELL SERVICE, INC.
Proposal Rcvd. from: ROGER REED Company: CONOCO PHILLIPS Phone: (806) 886-4460

Proposed Plugging Method: Ordered 340 sx 60/40 pozmix 4% gel cement, 11 sx gel and 600 # hulls.
Perforations 3725'-3727'
04/11/2013-Plains washed down well to 3400'
GPS: 38.88748 -099.58725

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 04/12/2013 1:35 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Perf tech perforated @ 2170', 1620', 870', 275'
Plains ran in hole with tubing to 3212' and pumped 7 sx gel followed by 50 sx cement w/175 # hulls mixed in.
Pulled tubing to 2315' and pumped 120 sx cement w/225 # hulls mixed in.
Pulled tubing to 1157' and pumped 120 sx cement w/200 # hulls mixed in to circulate cement to surface.
Fulled tubing. Rigged to 5 1/2" casing with a swedge and pumped 10 sx cement to pressure with 200 psi and 200 psi shut in pressure.
Rigged to 8 5/8" casing. Pumped 1 sx cement to pressure with 200 psi and 200 psi shut in pressure

Perfs:

Top	Bot	Thru	Comments
3725	3729		LKC

Remarks: ALLIED CEMENTING CO TICKET # 54181

Plugged through: TBG

RECEIVED
KANSAS CORPORATION COMMISSION

APR 24 2013

CONSERVATION DIVISION
WICHITA, KS

District: 04

Signed _____

(TECHNICIAN)

*GPS # flags not input but Dist: 4/26/13
as is the reg. procedure.