

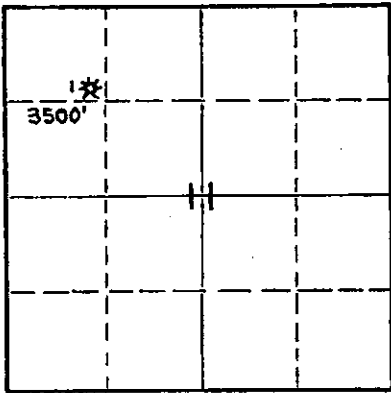
15-165-01634-00-01

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Rush County. Sec. 11 Twp. 18 S Rge. (E) 16 (W)
Location as "NE/CNW/SE/SW" or footage from lines NW NW NW
Lease Owner Kenwood Oil Co.
Lease Name Eitel Mohr Well No. 1
Office Address Box 287 Tulsa Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Gas
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced _____ 6-27-55 19____
Plugging completed _____ 7-2-55 19____
Reason for abandonment of well or producing formation _____
Reagan Sand
If a producing well is abandoned, date of last production December 23 19 54
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Red Harner
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3500' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	3200	8 5/8	left in	
		0	3480	7"	left in	
		0	3510	5 1/2"	left in	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

8" was cemented about 1929 and cement between the 8" and 7".

On December 22, 1937, we ran a string of 5 1/2" casing and put 50 sacks of cement at the bottom.

We ran 500 sacks in the 5 1/2" casing and it filled to 318' to top of hole.

Then we ran 75 sacks between 7" and 5 1/2" casing and the cement 4' to top hole.

Cemented the 5 1/2" from 318 to bottom cellar.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor _____
Address _____

STATE OF Oklahoma COUNTY OF Tulsa ss.
Don E. Burkitt (employee of owner) or (owner or operator) of the above-described

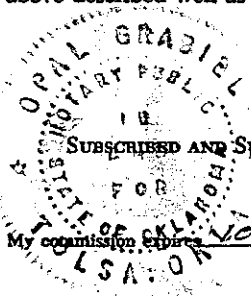
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

Box 287, Tulsa, Oklahoma
(Address)

Subscribed and Sworn to before me this 1-24 day of August, 1955

My commission expires NOV-20-57



Opal Gralick
Notary Public.

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STATE CORPORATION COMMISSION

AUG 2 1955

CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE SEC 11 T 18 R 16 W
BOOK PAGE 29 LINE 24

MILMAC OIL COMPANY

RITEL ESTATE NO. 1

**Center NW Sec. 11-18S-16W
Rush County, Kansas**

**DRILLING COMMENCED: 8-14-29
DRILLING COMPLETED: 3-26-30**

INITIAL PRODUCTION: 16,500,000 Cu. Ft. GAS

CASING RECORD:

NONE SHOWN.

Clay	40
Sand	50
Shale	110
Sand	120
Shale blue	125
Red rock	155
Shale	170
Sand	265
Shale	335
Sand	350
Shale HW 460	455
Sand	560
Red rock	590
Sand	650
Red sand	675
Red rock	800
Sand	810
Red rock	825
Sandy red rock	850
Red rock	1040
Lime	1085
Red rock	1120
Lime	1125
Shale	1130
Red rock	1255
Lime	1265
Shale blue	1300
Red rock	1360
Shale blue 3 BW	1445
Sandy shale	1480
Sandy lime	1530
Salt & shale	1555
Salt	1710
Lime	1720
Shale	1774
Lime	1780
Shale	1790
Sandy lime	1825
Shale	1830
Lime	1845
Shale brown	1850
Lime	1855
Small show gas	
Red rock	1860
Sandy lime	1875
Broken lime	1900
Red rock	1905
Sandy lime	1955
3 BW 1940	
Red rock	1975
Shale white	2015
Lime	2030
Sandy lime	2065
Lime broken	2100
Shale light	2120
Red rock	2130
Sandy lime	2140
Shale blue	2160
Sandy lime	2180
Shale dark	2200
Red rock	2205
Shale blue	2207
Lime	2215
Shale white	2230
Red rock	2235

Lime	2250
Shale blue	2260
Red rock	2270
Shale 1 BW	2300
Sandy lime	2332
1/4 N. Gas	
Red rock	2347
Show gas	2350
Sandy lime	2400
Shale	2415
Lime	2440
Lime	
Sandy shale	2450
Lime	2455
Sandy shale	2500
Shale white	2585
Sandy lime	2600
More gas	
Shale dark	2615
Shale light	2640
Red rock	2650
Shale dark	2675
Sandy lime	2690
Shale dark	2735
Lime	2750
Shale white	2764
Lime	2785
Shale	2835
Lime	2840
Shale white	2885
Sandy lime	2888
Sandy shale	2891
Sandy lime	2904
Lime	2930
Shale white	2950
Lime hard	2960
Shale white	2968
Lime sandy	
white	3055
2 BW 3055	
Shale dark	3058
Lime hard	3130
Shale	3135
Lime	3155
Sandy lime	3200
Shale blue	3205
Lime white	3215
Red rock	3230
Lime	3240
Shale	3250
Lime	3260
Show oil	3295
Lime	3460
Shale brown	3465
Lime	3485
Red rock	3490
Lime	3500
Broken lime	3505
Lime	3507
Gas Sand	3507 1/2

Remarks:

Dec. 1936 and Jan. 1937:
5 3/16" Casing cemented to TD and
well deepened to 3526, all gas sand.
Initial gauge after deepening,
27,900 MCF

Tools stuck in pipe and well
killed to fish. First gauge
after killing, 15,500 M.

PLUGGING

FILE SEC 11-18-16W
BOOK PAGE 139 LINE 24

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STATE CORPORATION
T.D.

AUG 20 1930
8-20-30
CONSERVATION DIVISION
Wichita, Kansas