

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

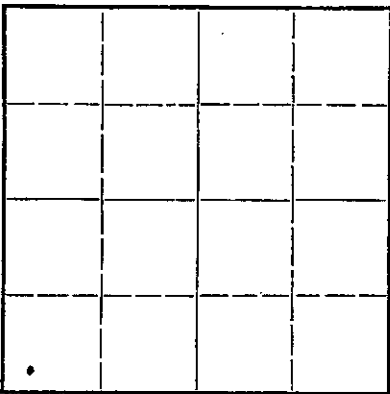
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
100 Bitting Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Rush County. Sec. 24 Twp. 18 Rge. 16 (E) ~~West~~ (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. SW 1/4 SW 1/4 SW 1/4
Lease Owner Flynn Oil Co
Lease Name Brack Well No. 2
Office Address 813 Thompson Bldg Tulsa OK 7a
Character of Well (completed as Oil, Gas or Dry Hole) Gas - little Oil + Water
Date well completed June 27 19 37
Application for plugging filed Sept 8 19 47
Application for plugging approved Sept 10 19 47
Plugging commenced Sept 17 19 47
Plugging completed Sept 17 19 47
Reason for abandonment of well or producing formation Well making very
small amount of gas + 20 Oil. Needed Pipe
If a producing well is abandoned, date of last production None 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well HW Kerr
Producing formation REGAN Depth to top 3485 Bottom 3538 Total Depth of Well 3550 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Water Sand	Water	260	265	20"	85	85
Dakota Sand	Water	380	560	16"OD	320	NONE
Lime?	Show gas	2353	2355	13"OD	952	NONE
Sand	Water	3140	3146	10 3/4"OD	2398	2398
Sand	Gas	3485	3525	8 1/2"OD	3350	3350
Oil + Water				7"OD	3494	1750
Sand	Oil + Water	3525	3538	5 1/2"OD	3527	3421

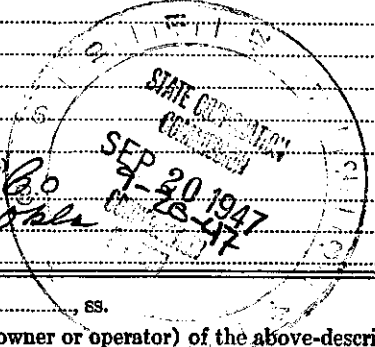
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Bottom of hole was plugged off with cement dumped from 3538 to 3500. Before 5 1/2 casing was knocked off at 3421 and pulled. 7" casing was shot off at 1750 and pulled. Then a bridge was set at 975 in the hydroite and cemented thru tubing up to 896. Bridge set at 300 ft in 13" OP and hooked to top with cement. Then we hooked on to 16" x 13" Brodumbred and pumped 150 sac cement and 4 sac Agugel into annulus between 16" + 13" casing. Finished up w/ standing pressure 250#. Set a key and took connections off Brodumbred and found water head and pipe full of cement both inside 13" OP and between 13" OP + 16" OP

Total cement used: inside 13" + between 13" + 16"
316 sac cement
8 sac Agugel.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Flynn Oil Co
Address 813 Thompson Bldg Tulsa 3. Okla

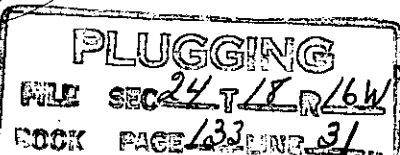


STATE OF _____, COUNTY OF _____, SS. _____ (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. Johnson
(Address) _____

SUBSCRIBED AND SWORN to before me this 19 day of September, 1947

My commission expires Aug 9 - 1948 _____ Notary Public.



WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bank Bldg, Wichita, Kansas.

THE OHIO OIL CO.
G.C. BRACK No. 2

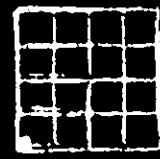
SEC. 24 T. 18 R. 16W.
SWc SW

Total Depth. 3550 P.B. 3538
Comm. 3-19-37 Comp. 9-25-37
Shot or Treated. 55 shots 3526-38 20 qts 3526-38
Contractor.
Issued. 11-20-37

County Rush.

CASING.

20" 81' 7" 3488' UR 3492'
15 7/8" 328' 53/16" 3527'
12 1/2" 953'
10" 2398'
8 5/8" 3218' UR 3350'



Elevation.

production Pot. 32 B.O.

1,250,000 gas

Figures Indicate Bottom of Formations.

shale	15	limo	2124	shalo	3014
sand	25	shalo	2138	limo	3140
no log	81	limo	2145	limo and shalo	3146
shalo	120	red rock	2150	shalo	3168
red rock	186	limo	2172	limo	3190
sand	200	shalo	2185	shalo	3195
shale	260	limo	2197	rod rock	3198
sand 2 BW 260-65	265	shalo	2200	shalo	3226
shalo	327	rod rock	2203	limo	3236
lime	331	limo	2225	sdv limo HFW	3250
shalo	389	shalo	2230	limo	3275
sand	465	limo	2252	shalo	3277
rod rock	520	sdv shalo	2270	limo	3290
sand	560	limo	2273	shalo	3292
shalo red	949	rod rock	2295	limo	3301
HFW 735		limo	2336	sdv limo	3326
gyp lime	954	shalo	2343	HFW 3310-15	
anhydrite limo	974	limo show gas	2353	limo	3357
shalo rod	1190	shalo	2356	shalo	3360
gyp	1200	limo	2375	limo	3380
shalo	1240	sdv limo	2384	shalo	3382
shale rod	1280	water 2378-84		limo	3412
shalo	1380	limo	2388	rod rock	3415
salt	1390	shalo	2397	limo	3432
lime	1415	limo	2415	shalo	3440
salt	1455	shalo	2420	limo	3445
shalo	1457	limo	2433	conglomerato	3485
salt	1665	shal o	2475	sand	3488
shalo sholls	1689	limo	2485	sdv shalo	3491
shale and limo	1700	shalo	2510	3492 1/2 equals 93 1/2 SLM	
limo	1706	shalo	2515	sand	3493 1/2
shalo	1710	limo	2526	Top sand 3491.	
limo	1715	shalo	2570	sand	3498 1/2
shalo	1765	rod rock	2615	show gas 3493 1/2	
limo	1790	shalo	2630	sand	3519 1/2
rod rock	1800	sdv limo	2635	24 M. cu ft gas 3507-20	
shalo	1813	limo	2650	sand	3533
lime	1840	shalo	2681	showoil 3527	
show gas 1824-29		limo	2710	shalolight green	3534
shalo	1850	shalo	2715	sand	3540
sdv limo	1865	limo	2720	Increase oil and gas 3534-37	
show gas 1850- 56		shalo	2725	incronso in oil 3546	
sand	1875	limo	2745	sand	3550
sdv limo	1900	rod rock	2750	show water 3542	
6 BW 1865-75		shalo	2756	Total Depth.	
rod rock	1915	limo	2777		
limo	1920	shalo	2790	P.B. 3538	
rod rock	1925	limo	2796		
sdv limo	1938	shalo	2820		
sdv shalo	1960	limo	2843		
limo	2012	shalo	2843		
shalo	2014	limo	2875		
limo	2065	shalo	2890		
sdv limo	2075	limo	2970		
lime	2080	sdv limo	2975		
sdv limo	2094	3 BW 2970-75			
shalo	2098	limo	3010		

Handwritten notes:
T. 18 R. 16W.
1925
1563

FLYNN OIL COMPANY
THOMPSON BLDG.
TULSA, OKLA.