

To: 1 070993  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

10-24  
API NUMBER 15- 165-21,589-0000 271  
W/2 NE NW, SEC. 36, T 18 S, R 18 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 5252  
Operator: R.P. Nixon Operations, Inc.  
Name & Address: 207 W. 12th  
Hays, KS 67601

4620 feet from S section line  
3630 feet from E section line  
Lease Name Koci Well # 1  
County Rush 124.50  
Well Total Depth 3831 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 214

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SHD Well \_\_\_\_\_ O&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Shields Drig. License Number 5655  
Address P.O. Box 709, Russell, KS 67665

Company to plug at: Hour: 11 a.m. Day: 24 Month: 10 Year: 19 91

Plugging proposal received from Burt Berry  
(company name) Shields Drilling (phone) 913-483-3141

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1170-1201' Elevation 2049'

- 1st plug at 1200' with 50 sx cement, 2nd plug at 600' with 40 sx cement,
- 3rd plug at 230' with 40 sx cement, 4th plug at 40' with 10 sx cement,
- 5th plug to circulate rathole with 15 sx cement,
- 6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Dan Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 12:45 p. Day: 24 Month: 10 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 1200' with 50 sx cement,

- 2nd plug at 600' with 40 sx cement,
- 3rd plug at 230' with 40 sx cement,
- 4th plug at 40' with 10 sx cement,
- 5th plug to circulate rathole with 15 sx cement,
- 6th plug to circulate mousehole with 10 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 30 1991  
10-30-91  
CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by B.J. Services.  
(If additional description is necessary, use BACK of this form.)

INVOICED  
I hereby certify that I observe this plugging.

Signed Dan Goodrow (TECHNICIAN)

DATE 11-22-91  
INV. NO. 33834

1991 = yes  
**EFFECTIVE DATE: 10-15-91**

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas 165-21,589-0002

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

**NOTICE OF INTENTION TO DRILL**

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date October 20, 1991  
month day year

W/2 NE NW Sec 36 Twp 18 S, Rg 18 East  
 West

OPERATOR: License # 5252  
Name: R.P. Nixon Operations, Inc.  
Address: 207 West 12th  
City/State/Zip: Hays, KS 67601  
Contact Person: Dan Nixon  
Phone: 913 628 3834

4620 feet from South line of Section  
3630 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License # 5655  
Name: Shields Drig.

County: Rush  
Lease Name: Koci Well #: 1  
Field Name: Rush Center SE

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
... Gas ... Storage  Pool Ext. ... Air Rotary  
... CWMO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? yes  no  
Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: N/A feet MSL

If CWMO: old well information as follows:

Domestic well within 330 feet: ... yes  no  
Municipal well within one mile: ... yes  no  
Depth to bottom of fresh water: 190  
Depth to bottom of usable water: 500-500

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth: \_\_\_\_\_

Surface Pipe by Alternate: ... 1  2  
Length of Surface Pipe Planned to be set: 200'  
Length of Conductor pipe required: DONE  
Projected Total Depth: 3750'  
Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, total depth location: \_\_\_\_\_

Water Source for Drilling Operations:  
DWR Permit #: 895-002 well ... farm pond  other

Exp. 4/10/92

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AFFIDAVIT  
Wichita Kansas

Will Cores Be Taken?: ... yes  no  
If yes, proposed zone: \_\_\_\_\_

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101,

Pusher Burt Beary

SPUD DATE OCT 16, 1991 INIT. GB

LENGTH SURFACE PLANNED 212' of 8 1/2"

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. \_\_\_ bbls. when done \_\_\_ bbls.

RATHOLED AHEAD?  N SIZE HOLE  
SURFACE PIPE 8 1/2" @ 214' CONDUCTOR  
ANHYDRITE T- 1170 B- 1201 ELEVATION 2054KB

TD \_\_\_\_\_ FORMATION \_\_\_\_\_

RAN PIPE @	DV TOOL	SX	ALT II DONE
1	Arbuckle Plug @ if 50'	Ft. W/ 40	SX N
2	Hug./Council @	Ft. W/	SX
3	Anhydrite Base @ 1200	Ft. W/ 50	SX
4	1/2 Base Anhy. @ 600	Ft. W/ 40	SX
5	1/2, 1/2 Plug @	Ft. W/	SX
6	Bottom Surface @ 230	Ft. W/ 40	SX
7	40' Plug @ 40	Ft. W/ 10	SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL \_\_\_ SX (Irr. Well Pond \_\_\_)  
TECHNICIAN OG DATE 10-24-91 Hauling \_\_\_

TYPE OF CEMENT 60/40 60 1/4 # FS

STARTING TIME \_\_\_ : \_\_\_ (AM/PM) DATE \_\_\_

COMPLETION TIME \_\_\_ : \_\_\_ (AM/PM) DATE \_\_\_

CEMENT COMPANY \_\_\_\_\_