

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5038 EXPIRATION DATE 6/30/84

OPERATOR Robinson Oil Company API NO. 15-007,20 935-00-00

ADDRESS 737 R. H. Garvey Building COUNTY Harper

Wichita, KS 67202 FIELD WC

** CONTACT PERSON Bruce M. Robinson PROD. FORMATION no production
PHONE 316/262-6734

PURCHASER No production LEASE Olivier "A"

ADDRESS _____ WELL NO. 1

WELL LOCATION 250' N of C NE SW

DRILLING CONTRACTOR Sweetman Drilling, Inc. 990 Ft. from West Line and

ADDRESS 500 Heritage Park Place 1240 Ft. from South Line of

Wichita, KS 67202 the SW (Qtr.) SEC 7 TWP 31SRGE 5 (W)

PLUGGING CONTRACTOR same as Drilling Contractor

ADDRESS _____

WELL PLAT

(Office Use Only)

		7	

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 4612 PBTD _____

SPUD DATE 9/4/83 DATE COMPLETED 9/12/83

ELEV: GR 1324 DF 1331 KB 1334

DRILLED WITH (~~CABLE~~) (ROTARY) (~~ANY~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 254' 850 KCC DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Bruce M. Robinson, being of lawful age, hereby certifies that:

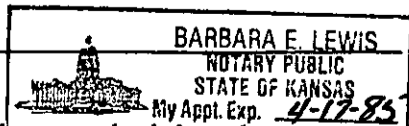
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

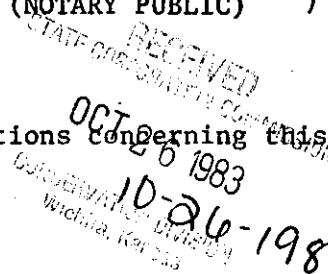
SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of September, 1983.

[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:



** The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent to Geological Survey</p> <p>DST #1 4576'-4591'. Open 30" 45" 60" 60". Strong blow on both openings Recovered 2630' gassy salt water. IFP's 180-512# FFP's 630-1199# ISIBHP 1787# FSIBHP 1787#</p>				
			<u>LOG TOPS</u>	
			Heebner	2942
			Iatan	3188
			Stalnaker	3558
			KC Lime	3514
			Stark	3640
			Swope	3647
			Hertha	3687
			Base KC	3740
			Marmaton	3810
			Cherokee Sh.	3938
			Miss.	4129
			Kinderhook	4482
			Chattanooga	4566
			Misener Sd	4584
			Viola Dol.	4589
			Simpson Dol.	4596
			Simpson Sd.	4602

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	24#	254	Common	175	2% gel 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				D & A	

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations