

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

(C) Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5038 EXPIRATION DATE 6/30/83

OPERATOR ROBINSON OIL COMPANY API NO. 15-007-20908-00-00

ADDRESS 737 R. H. Garvey Building COUNTY Harper

Wichita, KS 67202 FIELD Wildcat

\*\* CONTACT PERSON Bruce M. Robinson PROD. FORMATION N/A  
PHONE (316) 262-6734

PURCHASER N/A LEASE BUSH "A"

ADDRESS WELL NO. 1

DRILLING Sweetman Drilling, Inc. WELL LOCATION 150' NE of SW NE

CONTRACTOR ADDRESS 410 One Main Place 1874 Ft. from N Line and

Wichita, KS 67202-2992 1874 Ft. from E Line of

PLUGGING the (Qtr.) SEC 7 TWP 3/RGE 5 W

CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

TOTAL DEPTH 3700' PBTD

SPUD DATE 6/1/83 DATE COMPLETED 6/8/83

ELEV: GR 1317 DF 1324 KB 1327

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO PROTECT THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Bruce M. Robinson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of June, 1983.

Barbara E. Lewis (NOTARY PUBLIC)

MY COMMISSION EXPIRES: BARBARA E. LEWIS NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 4-17-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

15-077-20908-00-00

SIDE TWO

ACO-1 WELL HISTORY

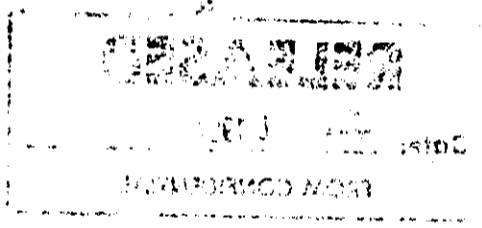
OPERATOR Robinson Oil Company LEASE Bush "A"-1 SEC. 7 TWP. 31S RGE. 5W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 3174'-3220' Open 30" 30" 30" 30" Recovered 30' drilling mud. IHP 1615# IFPs 100#-100# ISIBHP 720# FFPs 60#-60# FSIBHP 240#  DST #2: 3504'-3526' Open 30" 45" 60" 60" Recovered 530' SW IFPs 70#-160# FFPs 200#-270# ISIBHP 1735# FSIBHP 1345#  DST #3: 3628-3650' Open 30" 45" 60" 60" Rec. 1120' gas cut & slightly OCSW. Approx. 1% oil. IFPS 102#-294# FFPs 339#-554# ISIBHP 1513# FSIBHP 1502#			LOG TOPS Heebner 2922 Iatan 3174 Stalnaker 3246 Kansas City 3498 Stark 3629 Log T.D. 3705	



RELEASED  
JUL 20 1984  
FROM CONFIDENTIAL

Report of all strings set—surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	265'	Common	175	2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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