

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACG-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5038

Name: Robinson Oil Company

Address 300 West Douglas - Suite 420

City/State/Zip Wichita, KS 67202

Purchaser: Texaco Trading

Operator Contact Person: Bruce M. Robinson

Phone (316) 262-6734

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Ben C. Landes

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIGW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

05-10-95 05-16-95 05-16-95  
Spud Date Date Reached TD Completion Date

API NO. 15- 077-21290 0000

County Harper County, Kansas

SW - SE - NE - \_\_\_\_\_ Sec. 6 Twp. 31S Rge. 5 ~~XXX~~

2310 Feet from S (circle one) Line of Section

990 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(S) SE, NW or SW (circle one)

Lease Name Olivier "D" Well # 2

Field Name Schrock

Producing Formation \_\_\_\_\_

Elevation: Ground 1334' KB 1343'

Total Depth ~~XXXXX~~ 3774' PBDT 3731

Amount of Surface Pipe Set and Cemented at 328' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 JK 8-4-97  
(Data must be collected from the Reserve Pit)

Chloride content not available ppm Fluid volume 80 bbls

Dewatering method used transferred to SWDW

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Nicholas Water Service

Lease Name Hostetler "A" #2 License No. 30952

Quarter 9 Sec. 32 Twp. 31S Rng. 8W E/W

County Harper Docket No. D19263

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 7-20-95  
Subscribed and sworn to before me this 20<sup>th</sup> day of July, 1995.  
Notary Public CYNTHIA L WOLF  
Date Commission Expires 5/26/98

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution:  KCC  SWD/Rep  NSPA  
 KGS  Plug  Other  
JUL 2 1995

Operator Name Robinson Oil Company Lease Name Olivier "D" Well # 2  
 Sec. 6 Twp. 31S Rge. 5  East  West  
 County Harper County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Heebner	2922 <sup>Top</sup> -1582 <sup>Bottom</sup>
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Toronto	2950 -1610
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Douglas	3006 -1666
List All E.Logs Run: DIL; Comp Density NL; Cement Bond Log			Iatam	3168 -1828
DST #1 3647-67, 30-60-60-90. Rec 80' HO&GCM			Stalnaker	3224 -1884
DST #2 3647-71, 30-60-60-90. Str Bl. GID 12"			KC	3494 -2154
Rec 85' G&OCM. FP 21-49; SIP 1220-1215			Swope Por	3626 -2286
			Hertha Por	3664 -2324
			RFD	3774
			LTD	3774

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	26"	20"		40'	ReadyMix	yd $\frac{1}{2}$	
Surface	12 $\frac{1}{2}$ "	8-5/8"	23#	328'	60/40 Poz	175	3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5# <del>9.5#</del>	3764 <del>3774</del>	Halliburton lite Thixotropic	175	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
10	3664-74		500 g MCA 15%	
			1500 g DSFE	3664-74

TUBING RECORD Size 2-3/8" Set At 3691 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 7/1/95 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 46 Bbls. Gas 174 Mcf Water 43 Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval 3664-74

# ALLIED CEMENTING CO., INC.

1315

15-077-21290-00-00

P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL SERVICE POINT:  
Medicine Lodge

DATE <u>11/10/95</u>	SEC. <u>6</u>	TWP. <u>71s</u>	RANGE <u>5w</u>	CALLED OUT <u>11:30 AM</u>	ON LOCATION <u>1:30 PM</u>	JOB START	JOB FINISH
OWNER <u>Oliver</u>	WELL # <u>D-2</u>	LOCATION <u>MUNNY Med. 3/4 NE W/S</u>	COUNTY <u>Harper</u>	STATE <u>Ks</u>			

OLD OR (NEW) (Circle one)

CONTRACTOR Duke Drilling Rig #5  
 TYPE OF JOB CMT 8 3/4 Surface Csg  
 HOLE SIZE 12 1/4 T.D. 328  
 CASING SIZE 8 5/8 23" DEPTH 328  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 175 MINIMUM 50  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15  
 CEMENT LEFT IN CSG. 15  
 PERFS. \_\_\_\_\_

OWNER Sam  
 CEMENT  
 AMOUNT ORDERED  
175 SKs 60/40:29oz + 1 39oz ccl  
 COMMON 10S @ 6.10 640.50  
 POZMIX 70 @ 3.18 220.50  
 GEL 3 @ 9.50 28.50  
 CHLORIDE 6 @ 28.00 168.00  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 HANDLING 17S @ 105 183.75  
 MILEAGE 17S x 4S .04 315.00

**EQUIPMENT**

PUMP TRUCK CEMENTER Max Ball  
 # 266 HELPER Justin Hart Tim Semp  
 BULK TRUCK  
 # 242 DRIVER John Kelly  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

TOTAL \$1556.25

**REMARKS:**

**SERVICE**

CMT 8 3/4 surface Csg with 175 SKs  
60/40 + 29oz + 1 39oz ccl Drop Plug  
Displace 20 MBL Close in Head  
Cement did circulate

DEPTH OF JOB 328  
 PUMP TRUCK CHARGE 0-300' 445.00  
 EXTRA FOOTAGE 28' @ .41 11.48  
 MILEAGE 4S mi @ 2.35 105.75  
 PLUG 8 3/4 wooden Plug @ 45.00 45.00  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_

TOTAL \$607.23

CHARGE TO: Robinson Oil Company  
 STREET PO Box 1172  
 CITY Garden City STATE Ko. ZIP 67846

**FLOAT EQUIPMENT**

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

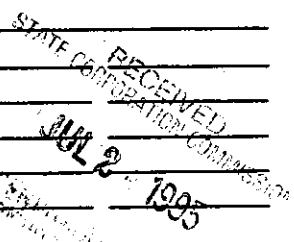
TOTAL \_\_\_\_\_

TAX -0-  
 TOTAL CHARGE \$2163.48  
 DISCOUNT \$432.70 IF PAID IN 30 DAYS

Net \$ 1730.78

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]



JOB LOG HAL-2013-C

CUSTOMER: <i>Rupnar Oil Co</i>	WELL NO.: <i>1</i>	LEASE: <i>Oliver D</i>	JOB TYPE: <i>4 1/2 hung string</i>
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0530							Moved down
	1130							On line with F.I.
	1300							Trucks on loc. Safety Meeting
	1614	2	6				200	Hook Up To Head Buck
	1617	6	8				300	Pump 25 Suck Screen out 12'
	1619	6	42				400	Pump 150 Sucks out mixed 14'
	1624							Shot Down Wash Pump head
	1629	6					200	Begin Disp
	1637	3	<del>3</del>				500	Slow Rate test of Disp
	1640	3	68				1200	Land Plug Release Pressure Fluct Hold

ORIGINAL

RECEIVED  
 STATE OF TEXAS  
 JUL 2 1995  
 COM. REGISTRATION DIVISION

15-077-21290-00-00

# Jr's. Rat Hole Drilling, Inc.

INVOICE  
No 13829

P.O. BOX 1314 • PHONE (405)256-9371 • FAX (405)256-6997  
WOODWARD, OKLAHOMA 73802



ORIGINAL

TO

Robinson Oil Company  
300 West Douglas  
Suite 420

LOCATION NAME AND WELL NO.

Harper, Kansas

Duke Drilling

TOTAL

DATE

WORK TICKET #

DESCRIPTION

/15/95

12814

Drilled 40' of 30" Conductor Hole  
Furnished Mud & Trucking  
Furnished Welder & Material  
Furnished Grout  
Furnished 40' of 20" Conductor Pipe

TOTAL BID

\$2050.00

4½% TAX (pipe,grout)

16.65

\$2066.65

NOTE: A discount of \$41.00 may be taken, if paid by 6/9/95.

"THANK YOU"

B.O.S.S. - Woodward, Oklahoma 73802 Form No. 399