

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5039

Name: Robinson Oil Company

Address 300 W. Douglas, #420

City/State/Zip Wichita KS 67202

Purchaser: Texaco Trading

Operator Contact Person: Bruce M. Robinson

Phone (316) 262-6734

Contractor: Name: Summit Drilling Company

License: 30141

Wellsite Geologist: Ben C. Landes

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

7-24-96 8-2-96 8-6-96
Spud Date Date Reached TD Completion Date

API NO. 15- 077-213-090000 ORIGINAL

County Harper

75' E E/2 NW - SE Sec. 6 Twp. 31S Rge. 5W E/W

1980 Feet from N (circle one) Line of Section

1575 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Olivier^{TD} Well # #4

Field Name Schrock

Producing Formation Swope + HERTHA

Elevation: Ground 1326 KB 1336

Total Depth 3750 PBDT 3655

Amount of Surface Pipe Set and Cemented at 260 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 11-25-97
(Data must be collected from the Reserve Pit)

Chloride content 46,000 mg/l ppm Fluid volume 640 bbls

Dewatering method used pit liner used; allow to

Location of fluid disposal if hauled offsite: evaporate

Operator Name 09-27-1996

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

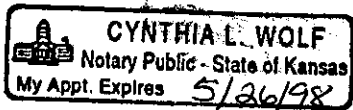
Title President Date 9/26/96

Subscribed and sworn to before me this 26 day of September, 19 96.

Notary Public [Signature]

Date Commission Expires 5/26/98

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)



Operator Name Robinson Oil Company
 Sec. 6 Twp. 31S Rge. 5W East West

Lease Name Olivier D Well # 4
 County Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: CR,CND, DI CAL, SP
 DST #1:3615-29, 30-60-60-90. Strg blw off btn of bucket in 5". Rec 310' GIP, 10' free oil, 30' OCM & 300' MW. FP's 88-254, SIP 1313-1313.
 DST #2:3650-66, 30-60-60-90. Rec 2040 GIP, 300' HO&GCM. FP's 99-143, SIP's 873-873

Log Formation (Top), Depth and Datums		Sample Datum
Name	Top	Datum
Heebner	2920 (-1584)	
Douglas	3007 (-1671)	
Stalnaker SS	3230 (-1894)	
KS City	3490 (-2154)	
A Zone Por	3512 (-2176)	
Swope Por	3621 (-2285)	
Hertha Por	3662 (-2326)	
BKC	3710 (-2374)	

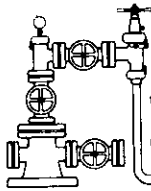
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	20#	260	60/40 poz	210	2%gel, 3%CC
production		4-1/2"	10.5#	3750	thixtropic	125	5% gil, 2% gel
							5% calseal

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		6	3663-3666
4	3625-3626	250 g 15% DSFE; 1 g Losurf, 1/2 g Pen	88

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer At			
2-3/8"	3655	3655			
Date of First, Resumed Production, SWD or Inj. 8/21/96		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 8 Bbls.	Gas Mcf	Water 20 Bbls.	Gas-Oil Ratio	Gravity 40"

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3625'-3626'
 (If vented, submit ACO-18.) Other (Specify) _____ 3663'-3666'



ROBINSON OIL COMPANY

300 WEST DOUGLAS • WICHITA, KANSAS 67202 • (316) 262-6734

9-26-97

15-077-21309-00-00

PLEASE HOLD INFORMATION CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
1996 SEP 27 11:17

September 26, 1996

Kansas Corporation Commission
Conservation Division
130 S. Market, Suite 2078
Wichita, Kansas 67202

Re: Olivier "D" #4
Harper County, Kansas

Gentlemen:

Enclosed please find the following:

1. An original and 2 copies of the ACO-1
2. One copy of all wireline logs and geologist's report
3. All cementing tickets.

Sincerely,

ROBINSON OIL COMPANY

Cynthia L. Wolf
Cynthia L. Wolf



30

15-077-21309-0000
CUSTOMER COPY

TICKET

No. 968585 - 2

CHARGE TO: ExxonMobil Oil Co.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

PAGE 1 OF 2

1. SERVICE LOCATIONS	WELL/PROJECT NO. <u>4</u>	LEASE <u>Block 2</u>	COUNTY/PARISH <u>HARPER</u>	STATE <u>LA</u>	CITY/OFFSHORE LOCATION	DATE <u>7-25-96</u>	OWNER <u>EXXON</u>
2. TICKET TYPE	NITROGEN JOB? <input type="checkbox"/> YES <input type="checkbox"/> NO	CONTRACTOR <u>Contract DELG</u>	RIG NAME/NO.	SHIPPED VIA <u>PT</u>	DELIVERED TO <u>WELL SITE</u>	ORDER NO.	
3. WELL TYPE	WELL CATEGORY <u>01</u>	JOB PURPOSE <u>C/O</u>	WELL PERMIT NO.	WELL LOCATION			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		U/M	U/M	UNIT PRICE		
000-117	ORIGINAL	1			MILEAGE <u>Round Trip</u>	120	MI		227	30840
001-016		1			<u>Ramp Charge</u>	1	NO	274	605.00	605.00
030-503		1			<u>8 1/2" PLUG</u>	1	EA		15.00	15.00
061-018		1			<u>100 JOB</u>	5	EA		260.00	520.00
061-018		1			<u>100 JOB</u>	3	EA	260.00	780.00	210

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL: <u>1578180</u>
BEAN-SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?				
TYPE OF EQUALIZING SUB:	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?				SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE <u>431621</u>
TUBING SIZE	TUBING PRESSURE	WELL DEPTH	ARE YOU SATISFIED WITH OUR SERVICE?			
DATE SIGNED: <u>7-25-96</u>	TIME SIGNED: <u>1700</u>		<input type="checkbox"/> YES <input type="checkbox"/> NO			
<input checked="" type="checkbox"/> do not require IPC (Instrument Protection)		<input type="checkbox"/> Not offered		<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND		

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)	HALLIBURTON OPERATOR/ENGINEER	EMP # <u>50848</u>	HALLIBURTON APPROVAL
	<u>[Signature]</u>	<u>[Signature]</u>		<u>[Signature]</u>



HALLIBURTON

HALLIBURTON ENERGY SERVICES

FORM 1911 R-10

15-077-21309-00-00
TICKET CONTINUATION CUSTOMER COPY

TICKET No. 948585

CUSTOMER Robinson Oil WELL Oliver "D" DATE 7-25-96 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
504-136		1			40/60 Poz mix w 2% Gel	210	SKS			7.90	1659.00
509-406890, 50812		1			Calcium Chloride Blended 3% Loaded on TRK #4413 - Split	5	SKS			40.75	203.75
ORIGINAL											
500-207		1			SERVICE CHARGE						
500-306		1			MILEAGE CHARGE						
					TOTAL WEIGHT	18,356					
					LOADED MILES	60					
					CUBIC FEET	220				1.35	297.00
					TON MILES	550.20				1.05	577.71

RECEIVED
7/27/96
11:47

No. B 325551

CONTINUATION TOTAL

2729.46

WELL DATA

FIELD _____ SEC. 6 TWP. 31S RNG. 5W COUNTY HALL STATE KS

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		20	8 5/8	0	304	274
LINER						
TUBING						
OPEN HOLE			12 1/4	18	320	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>7-25</u>	DATE <u>7-25</u>	DATE <u>7-25</u>	DATE <u>7-25</u>
TIME <u>0300</u>	TIME <u>0600</u>	TIME <u>0750</u>	TIME <u>1730</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG	<u>1</u>	<u>HCS</u>
HEAD	<u>1</u>	<u>HCS</u>
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION

ORIGINAL

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API
 DISPL. FLUID _____ DENSITY _____ LB/GAL. °API
 PROP. TYPE _____ SIZE _____ LB.
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL _____ %
 ACID TYPE _____ GAL _____ %
 ACID TYPE _____ GAL _____ %
 SURFACTANT TYPE _____ GAL _____ IN
 NE AGENT TYPE _____ GAL _____ IN
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
 BREAKER TYPE _____ GAL.-LB. _____ IN
 BLOCKING AGENT TYPE _____ GAL.-LB. _____
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

DEPARTMENT CEMENT
 DESCRIPTION OF JOB 4" 8 1/2" 20" 150

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE **X**

HALLIBURTON OPERATOR 1111 56 2 COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>210</u>	<u>40 PSC</u>	<u>60 STA</u>		<u>2% GAC 3% C.C.</u>	<u>1.31</u>	<u>14.6</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____
 BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL.: BBL.-GAL. 19.35
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. 48.99 11.56
 HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET 29 REASON REQUESTED

REMARKS

1st H was pulled with space
 shale in unit, crowd out pulled
 150' crowd 2 cc shale out now back
 to 274' cont. 2nd cut

CUSTOMER Robinson AC
 LEASE WILSON 2
 WELL NO. 15-077-2A1309-00-00
 JOB TYPE Cement
 DATE 7-25-96

JOB LOG HAL-2013-C

CUSTOMER Walworth Oil WELL NO. 4 LEASE OLIVER D JOB TYPE CEMENT TICKET NO. 468585

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0300							CALLED OUT 15-077-21309-00-00
	0600							ON LOCATOR HOLE MADE CIRC. ON BOT.
	0759							(1st 11" TOTAL PLUGGED) BREAK CIRC. COULDN'T CIRC. ATK PULL PIPE (CONDITION) HOLE BACK IN
	1614	5	0					150 ^{ADL} MIX CONT. & PUMPING.
	1628	2	48.99 0					FINISHED MIX SHUT IN 175 ^{ADL} RELEASE PLUG START DRY WASH UP ON TOP TOTAL USE NOW 274'
	1633	5	19.84 16.54					PULL DOWN GOOD MIX RETURNS SHUT IN ORIGINAL
								RACK UP TO TRK LOW EXCESS 11" TO RES. AT FINISH RACK UP
	1730							JOB COMP.

TRANSFERRED TO SYSTEM
 11/20/96 12:13 PM
 LITTON



JOB LOG HAL-2013-C

DATE 8-3-96 PAGE NO.

CUSTOMER Robinson Oil WELL NO. #4 LEASE Choke "D" JOB TYPE 4 1/2 Longsteins TICKET NO. 968575

Table with columns: CHART NO., TIME, RATE (BPM), VOLUME (BBL) (GAL), PUMPS (T, C), PRESSURE (PSI) (TUBING, CASING), DESCRIPTION OF OPERATION AND MATERIALS. Includes handwritten entries for operations like 'Culled Out', 'Rig Laying Down Collar', 'Start 4 1/2 Casing', 'HLC', 'Cement', 'Flush', and 'Back up'.

ORIGINAL

Thank you
Kurt D. ...

1998 SEP 27 11:47 AM
KANSAS CORP
RECEIVED

WELL DATA

FIELD _____ SEC _____ TWP. _____ RNG. _____ COUNTY **HARPER** STATE **KANSAS**

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		10.5	4.5	0	4793	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE Regular 4 1/2	1	HARPER
CENTRALIZERS S-4 45	6	"
BOTTOM PLUG		
TOP PLUG SW 4.5"	1	HARPER
HEAD PC 4.5"	1	"
PACKER		
OTHER		

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 8-3-96	DATE 8-3-96	DATE 8-3-96	DATE 8-3-96
TIME 01.00	TIME 03.45	TIME 01.00	TIME 09.30

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API
 DISPL. FLUID _____ DENSITY _____ LB/GAL. API
 PROP. TYPE _____ SIZE _____ LB.
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN
 NE AGENT TYPE _____ GAL. _____ IN
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
 BREAKER TYPE _____ GAL.-LB. _____ IN
 BLOCKING AGENT TYPE _____ GAL.-LB. _____
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

DEPARTMENT **Cement**
 DESCRIPTION OF JOB **Cement 4 1/2" long string w/ Socks HLP, 125 SCS 5' annulus w/ 2% Gel, 5% Col. seal, 5% G. Substitute**

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE **X**

HALLIBURTON OPERATOR **Kurt Dede** COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	20	Halliburton	HARPER	D	None	1.69	13.1
	125	Standard	HARPER	D	2% Gel, 5% Col. seal, 5% G. Substitute	1.49	14.3

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
 BREAKDOWN _____ MAXIMUM _____
 AVERAGE _____ FRACTURE GRADIENT _____
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____
 HYDRAULIC HORSEPOWER _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE **+ 40'**
 REASON **Insert Float**

SUMMARY

VOLUMES
 PRESLUSH: BBL.-GAL. **20 BBL Clayfix** TYPE _____
 LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. **59 BBL**
 CEMENT SLURRY: BBL.-GAL. **48 BBL**
 TOTAL VOLUME: BBL.-GAL. _____

REMARKS
1 1/2" V
1000 2000 3000
CEMENT

CUSTOMER
 LEASE
 WELL NO.
 JOB TYPE
 DATE



CHARGE TO:
 Robinson Oil Company
 ADDRESS:
 CITY, STATE, ZIP CODE:

DUNCAN COPY
 15-077-21309-00-00
 No. 968575 - 3
 TICKET

PAGE 1 OF 2

SERVICE LOCATIONS: Dallas, TX
 WELL/PROJECT NO.: #4
 LEASE: OLIVER "D"
 COUNTY/PARISH: Harper
 STATE: KS
 CITY/OFFSHORE LOCATION: Harper Kansas
 DATE: 8-3-96
 OWNER: SAME
 TICKET TYPE: SERVICE
 NITROGEN JOB? YES NO
 CONTRACTOR: Summit Drilling Co.
 RIG NAME/NO.: N/A
 SHIPPED VIA: Conk
 DELIVERED TO: Location
 ORDER NO.: N/A
 WELL TYPE: 01-01
 WELL CATEGORY: Oil Development
 JOB PURPOSE: 4 1/2 Longstring
 WELL PERMIT NO.: ADP#1507721309000
 WELL LOCATION: 6, 315, SW
 REFERRAL LOCATION:
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART-NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
		LOC.	ACCT.	DF.		U/M	U/M		
000-117					MILEAGE For Cement Equip.ment	120 Miles	1 Truck	2.99	358.80
001-016					Pump Charge	3501'-4000'	3750'	1617.00	1617.00
050-016					TOP PLUG Aluminum	5w 4 1/2"	1 ea.	45.00	45.00
514-163					Clay Fix II	7 Gal		28.00	196.00

ORIGINAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 8-3-96
 TIME SIGNED: 04:00
 A.M.
 P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS
 PULLED & RETURN PULLED RUN

SURVEY
 AGREE UN-DECIDED DIS-AGREE
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 2216.80
 FROM CONTINUATION PAGE(S): 2784.87
 SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE: 5001.67

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): X [Signature]
 CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): [Signature]
 HALLIBURTON OPERATOR/ENGINEER: Krest Dutoit
 EMP #: 81660
 HALLIBURTON APPROVAL:



HALLIBURTON ENERGY SERVICES

FORM 1011 R-10

15-077-21309-00-00
TICKET CONTINUATION FIELD COPY

TICKET No.

CUSTOMER: Robinson Oil Co. WELL: Oliver "D" #4 DATE: 8-3-96 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
504-316		1			Halco Light Cement	50	SKS			8.80	440.00
	Loaded on TPL # 7488 - Front										
504-308	516.00261	1			Standard Cement	125	SKS			9.57	1196.25
508-291	516.00337	1			Gilsonite Blended 5#	625	lbs			40	250.00
507-277	516.00259	1			Halco Gel Blended 2% Calseal Blended 5%	2	SKS			18.60	37.20
508-127	890-50131	1				6	SKS			25.90	155.40
	Loaded on TPL # 7488 - Back										
500-207		1			SERVICE CHARGE						
500-306		1			MILEAGE CHARGE						
					TOTAL WEIGHT	17,710					
					LOADED MILES	60					
					CUBIC FEET	200				1.35	148.15
					TON MILES	531,300				1.05	557.87

ORIGINAL

No. B 325562

CONTINUATION TOTAL 2784.87