

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE \_\_\_\_\_

OPERATOR Rains & Williamson Oil Co., Inc. APT NO. 15-165-21,082 - 0000

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Rush

Wichita, Kansas 67202 FIELD LaCrosse East

\*\* CONTACT PERSON Juanita Green PROD. FORMATION Arbuckle  
PHONE 265-9686

PURCHASER Clear Creek, Inc. LEASE Weigand

ADDRESS 818 Century Plaza Building WELL NO. #2

Wichita, Kansas 67202 WELL LOCATION SW SE NE

DRILLING Rains & Williamson Oil Co., Inc. 2310 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 990 Ft. from East Line of

Wichita, Kansas 67202 the NE/4(Qtr.) SEC 3 TWP 18S RGE 18 (W)

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

		3	

(Office Use Only)

KCC   
KGS

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 3827' PBTD \_\_\_\_\_

SPUD DATE 8-5-83 DATE COMPLETED 9-17-83

ELEV: GR 2056 DF \_\_\_\_\_ KB 2064

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1218' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - OIL Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Wilson Rains*  
(Name)

Wilson Rains  
September

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of \_\_\_\_\_, 19 83.

*Juanita M. Green*  
(NOTARY PUBLIC)  
Juanita M. Green

MY COMMISSION EXPIRES: 10-4-83

\*\* The person who can be reached by phone regarding questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION

SEP 21 1983  
9-21-83  
CONSERVATION DIVISION  
Wichita, Kansas



OPERATOR Rains & Williamson Oil Co., L.P. LEASE Weigand #2

SEC. 3 TWP. 18S RGE. 18 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. \_\_\_\_\_

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.				E. LOG TOPS	
DST #1 - 3792-3827. Rec. 190' SI.MCO. FP's 32-42, 53-85. IBHP 1070, FBHP 1070.				Anhydrite	1208 (+856)
				B/Anhydrite	1242 (+822)
				Heebner	3396 (-1332)
				Lansing	3452 (-1388)
				BKC	3717 (-1653)
				Congl.	3792 (-1731)
				Arbuckle	3824 (-1760)
				LTD	3828 (-1764)
Shale			830		
Sand			853		
Sand & Shale			1208		
Shale			2830		
Shale & Lime			3765		
Lime			3827		
ROTARY TOTAL DEPTH			3827		
If additional space is needed use Page 2, Side 2					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1218'	Class A Lite	200 sx. 250 sx.	2% gel, 3% cc. 3% cc.
Production	7 7/8"	5 1/2"	14 1/2#	3825'	Class A	125 sx.	18% salt, 5% calseal.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8"	3822'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons MCA, 100 gallons MCA	Open Hole

Date of first production 9-17-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P.	Oil 100 bbls. Gas MCF Water % bbls. Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations