

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5339 EXPIRATION DATE June 30, 1984

OPERATOR Bergman Oil Company & Euwer Petroleum API NO. 15-165-21 128-0000

ADDRESS 520 Union Center Wichita, Kansas 67202 COUNTY Rush FIELD LaCrosse East

** CONTACT PERSON Harold I. Bergman PHONE 316-267-5291 PROD. FORMATION Arbuckle

PURCHASER Clear Creek Inc. LEASE Erbes

ADDRESS P.O. Box 1045 McPherson, Kansas WELL NO. 3 WELL LOCATION SE NE SE

DRILLING CONTRACTOR Bergman Drilling, Inc. 1650 Ft. from South Line and

ADDRESS 520 Union Center 330 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 3 TWP 18S RGE 18W

PLUGGING CONTRACTOR ADDRESS WELL PLAT (Office Use Only)

TOTAL DEPTH 3842 PBTD 3842

SPUD DATE 9-21-83 DATE COMPLETED 11-4-83

ELEV: GR 2070 DF 2072 KB 2075

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 224 DV Tool Used? ---

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

11-29-83 NOV 29 1983

Harold I. Bergman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of November

19 83

Alma A. Neises (NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 31, 1986

Alma A. Neises

** The person who can be reached by phone regarding any questions concerning this information.

CONFIDENTIAL

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Bergman Oil Co. & Fuwer Petroleum Co. LEASE Erbes SEC. 3 TWP. 18S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p style="text-align: center;">No Log Ran</p> <p>DST #1 3479-3500, Time 30-30-15-15, IFP 30, FFP 30, ICIP 59.9, FCIP 40. Rec 20' drilling mud.</p> <p>DST #2 3819-3840, Time 45-30-10-30, IFP 30, FFP 30, ICIP 239, FCIP 139, Temp 104. Rec. 40' drilling mud.</p> <p>DST #3 3822-3842, Time 60-30-30-45, IFP 140, ICIP 1203, FFP 757, FCIP 1203. Rec 150' gas in pipe, 2000' light gassy oil.</p>				

RELEASED
DEC 14 1984
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface csg.	12-1/4	8-5/8	24	1224	Halco Light	300	60-40 Poz 3% CaCl
Production Csg	7-7/8	5-1/2	14	3839	Pozmix	100	2% Gel 18% Salt, .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 11-4-83	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF
Disposition of gas (vented, used on lease or sold)	Water _____ %	Gas-oil ratio _____ bbls. CFPB
Perforations		