

CONFIDENTIAL

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Bergman Oil Co. & Euwer Petroleum Co. @ API NO. 15-165-20,954-0000

ADDRESS 520 Union Center COUNTY Rush

Wichita, Kansas 67202 FIELD Lacross East

**CONTACT PERSON Harold I. Bergman PROD. FORMATION Arbuckle

PHONE 316-267-5291 LEASE Erbes

PURCHASER Clear Creek, Inc. WELL NO. 1

ADDRESS P. O. Box 1045 WELL LOCATION NE NE SE

McPerson, Kansas 67460 _____ Ft. from _____ Line and

DRILLING Bergman Drilling, Inc. _____ Ft. from _____ Line of

CONTRACTOR ADDRESS 520 Union Center the SEC. 3 TWP. 18S RGE. 18W

Wichita, Kansas 67202

PLUGGING CONTRACTOR ADDRESS _____

RECEIVED
STATE CORPORATION COMMISSION
MAY 5 1982
6-3-82
CONSERVATION DIVISION
Wichita, Kansas

WELL FLAT

	3		0

KCC
KGS
(Office Use)

TOTAL DEPTH 3820 PBTD Wichita, Kansas

SPUD DATE 11-24-81 DATE COMPLETED 12-4-81

ELEV: GR 2065 DF 2067 KB 2070

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1223'

RECEIVED
STATE CORPORATION COMMISSION
DV Tool Used? no
MAY 2 1982

AFFIDAVIT

CONSERVATION DIVISION
Wichita, Kansas
SS, T,

STATE OF Kansas, COUNTY OF Sedgwick

Harold I. Bergman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operator (FOR)(OF) Bergman Oil Company

OPERATOR OF THE Erbes LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Harold I. Bergman

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF May, 19 82.

Alma A. Neises
NOTARY PUBLIC
Alma A. Neises

MY COMMISSION EXPIRES: May 31, 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

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WELL LOG

SIDE TWO

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1210	1225		
Anhrdrite	1225	1250		
Red Bed - Shale	1250	1615		
Fort Riley	2023	2255		
Heebner 3	3404			
Lansing KC	3455			
B Kansas City	3710			
Arbuckle Dolomite	3808			
RTD	3820			

RELEASED
DEC 10 1983
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg.	12 1/2	8 5/8	24	1223	60/40 poz	450	3% CC 2% gel
Production Csg.	7 7/8	4 1/2	9.5	3815.5	Comm	150	4% Gilsomite 10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at
2 3/8" OD	3800	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 3-16-82		Producing method (flowing, pumping, gas lift, etc.)		Gravity 40°	
RATE OF PRODUCTION PER 24 HOURS		Oil 50 bpd	Gas bbfs.	Water 0 %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	