

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3581
Name: Red Oak Energy, Inc.
Address 111 West Douglas, Suite 507

City/State/Zip Wichita, KS 67202

Purchaser: _____
Operator Contact Person: Kevin Davis
Phone (316) 265-9925

Contractor: Name: Rains & Williamson Oil Co., Inc.
License: 5146

Wellsite Geologist: Kevin Davis

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWD: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

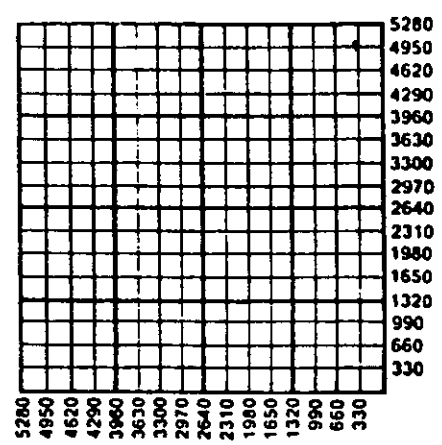
Drilling Method:
 Mud Rotary Air Rotary Cable
8-21-90 8-27-90 8-27-90
Spud Date Date Reached TD Completion Date

API NO. 15- 165-21.530-0000
County Rush

NE NE NE Sec. 3 Twp. 18S Rge. 18 East West
4950 Ft. North from Southeast Corner of Section
330 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name WEIGAND Well # 1-3
Field Name LaCrosse East

Producing Formation _____
Elevation: Ground 2023 KB 2028
Total Depth 3873 PBDT _____



Amount of Surface Pipe Set and Cemented at 1194' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature x [Signature]
Title president Date 9-18-90
Subscribed and sworn to before me this 18 day of September,
19 90.
Notary Public [Signature] RECEIVED
Date Commission Expires 6-13-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other
(Specify)



NOV 11-1-90

SIDE TWO

Operator Name Red Oak Energy, Inc.

Lease Name WEIGAND

Well # 1-3

Sec. 3 Twp. 18S Rge. 18
 East
 West

County Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Formation Description

Log Sample

Name	Top	Bottom
Heebner	3376	(-1348)
Lansing	3432	(-1404)
B/KC	3664	(-1636)
Conglomerate	3756	(-1728)
Arbuckle	3840	(-1812)
L.T.D.	3871	(-1843)

DST #1 3808' - 3830'. Cherokee Cong.
30 45 10 30. Rec. 2' mud with few spots
of oil. IFP 31# - 31#, FFP 31# - 31#.
ISIP 41#, FSIP 31#. IHP 1848#, FHP 1848#.

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/8"	8 5/8"	24#	1194'	60-40 poz.	450 sx.	2% gel, 3% cc.

PERFORATION RECORD

Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD

Size Set At Packer At

Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

15-1165-21530-0000

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ORIGINAL

ALLIED CEMENTING CO., INC.

No 9415

Home Office P. O. Box 31

Russell, Kansas 67665

Date	8-27-90	Sec.	3	Twp.	18	Range	18	Called Out	10:00 AM	On Location	12:30 PM	Job Start	1:30 PM	Finish	10:30 PM
Lease	Wergand	Well No.	# 1-A			Location			Lacrosse 1515 NW	County	Rush	State	KANSAS		
Contractor	Pains & Williamson Oil & Rig								Owner	SAMR					
Type Job	plug														
Hole Size	7 7/8"				T.D.	3873'									
Csg.	8 3/8"				Depth	1194'									
Tbg. Size					Depth										
Drill Pipe					Depth										
Tool					Depth										
Cement Left in Csg.					Shoe Joint										
Press Max.					Minimum										
Meas Line					Displace										
Perf.															

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **Red Oak Energy**
 Street **111 W Douglas #507**
 City **Wichita** State **Kan 67202**

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
Larry Hinderle
CEMENT

Amount Ordered **165 SKS 60/40 poz 6% bel**

Consisting of			
Common	99	5.00	495.00
Poz. Mix	64	2.25	148.50
Gel. used	9 - chg B	6.75	40.50
Chloride			
Quickset			

Handling	.90	148.50	
Mileage	37m	.03	183.15
Sub Total			1015.65
Total			

EQUIPMENT

#153 No.	Cementer	M Kaufman
Pumptrk	Helper	Dave F.
No.	Cementer	
Pumptrk	Helper	
#155	Driver	Paul
Bulktrk	Driver	

DEPTH of Job		
Reference #	Pump Trk	360.00
	1-8 3/8" plug	30.00
	2.00 Perc mile 37	74.00
	Sub Total	464.00
	Tax	
	Total	

Remarks:
 40 SKS @ 3840'
 50 SKS @ 1230'
 50 SKS @ 600'
 10 SKS @ 40'
 15 SKS in Rat Hole

Floating Equipment

Frank

RECEIVED
 STATE COMMISSION

NOV 1 11-1-90