

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5422Name: Abercrombie Drilling, Inc.Address 150 N. Main, Suite 801City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Jack L. PartridgePhone (316) 262-1841Contractor: Name: Abercrombie RTD, Inc.License: 30684Wellsite Geologist: Mark R. Galyon

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIDW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

4-6-92 4-12-92
 Spud Date Date Reached TD Completion Date

API NO. 15- 165-21,606-0000County RushApprox. SW NE Sec. 4 Twp. 19S Rge. 17 ☒ E3150' Feet from ☒ N (circle one) Line of Section1980' Feet from ☒ E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Vondracek Well # 1Field Name Pechanek WestProducing Formation ArbuckleElevation: Ground 2101' KB 2106'Total Depth 3900' PSTD _____Amount of Surface Pipe Set and Cemented at 491.92' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ SK Cnt.

Drilling Fluid Management Plan API DKA
(Data must be collected from the Reserve Pit)Chloride content 17000 ppm Fluid volume 1527 bblsDewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack K. WhartonTitle Vice Pres Date 5-12-92Subscribed and sworn to before me this 12th day of May 19 92.Notary Public Angela WoodardDate Commission Expires March 20, 1993

ANGELA WOODARD
State of Kansas
My Appt. Exp. Mar. 20, 1993

OFFICE USE ONLY
☐ Letter of Confidentiality Attached
☐ Wireline Log Received
☒ Geologist Report Received

☐ KCC ☐ SVD ☐ Other
☐ KGS ☐ STATE CORPORATION COMMISSION ☐ Plug

Distribution RECEIVED
 JUN 2 1992
 CONSERVATION DIVISION
 WICHITA, KANSAS

SIDE TWO

Operator Name Abercrombie Drilling, Inc. Lease Name Vondracek Well # #1
 Sec. 4 Twp. 19S Rge. 17 ☐ East ☒ West
 County Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☒ No
 (Submit Copy.)
 List All E.Logs Run:

☒ Log Formation (top), Depth and Datum ☐ Sample

name	Top	Datum
Anhydrite	1223'	(+883')
Base Anhydrite	1252'	(+854')
Heebner	3448'	(-1342')
Lansing	3498'	(-1392')
BKC	3763'	(-1657')

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	20#	491.92'	60-40 posmix	250	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☐ No		
Date of First, Resumed Production, SWD or Inj.			Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

15-165-21606-0000

ORIGINAL

REPORT OF RUNNING AND CEMENTING CASING

APR 9 1992

A. L. ABERCROMBIE, INC.

ABERCROMBIE DRILLING, INC.

Date 4-6-92

Lease Name Vandracek Well No. #1
 Lease Owner/Operator Abercrombie Drilling Inc.
 Drilling Contractor Abercrombie R.T.D. Inc. Rig No. 8
 Location SW NE Sec. 4 Twp 19s Rge 17w County Rush
 Casing Received From: (Supply) Aber. Yard Stock Inv. No. _____
 Casing Charged To: (Company) Abercrombie Drilling Inc.
 Casing Trucked By: Our Trucks
 Amount Of Casing Received 15 Jts. 729.14 (threads on) Ft.
 Amount Of Casing Left Over 5 Jts. 242.72 (" ") Ft.
 Disposition Of Casing Left Over Back To Yard.

Rotary Bushing T.D. 496 Ft. Size Of Hole 12 1/4 In.
 Casing Set At: (R.B. To Bottom Of Shoe) 10 Jts. 471.92 Ft.
 Size 8 5/8 Weight 20 Thread 8 KU
 Range 3 Grade used Make _____
 Shoe (Type—Make) Texas Slice Float Collar (Type—Make) _____
 Stage Collar (Make—Set At) _____
 Centralizers (Set At) _____
 Scratchers (Set At) _____

Cemented With _____ Sacks Of 6040/02 2 1/2 GEL 3 1/2 CC Cement
 Cemented By Allied Plug To: 471.92 Ft.
 Plugs (Number—Type) 1X 8 5/8
 Longstring—R.B. To Top Of Braden Head 7' Ft.
 Surface String—R.B. To Top Of Collar 8 Ft.

Remarks: Spudded @ 1:15 PM 4-6-92 Ran 10 jts used 8 5/8 x 20
Casing 483.92 set @ 491.92 7250s. 6040/02 2 1/2 GEL 3 1/2 CC
By allied did circ. RTD 496 surveying (1) WOL 8
hrs. plug down @ 10:30 PM 4-6-92 Drill plug @ 6:30 AM 4-7-92
(Water) Frank Vandracek Box 27 Rt 2 - Tooken, Kansas 67582
#700

NOTE: All measurements to be made in feet and hundredths.
 All casing to be ran in numerical order of tally.
 Attach tally to back of casing report.

Company Representative

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 Kansas

15-165-21606-0000

A. L. ABERCROMBIE, Inc.

PIPE TALLY

DATE 4-6 1972

No. Pcs.	LENGTH		LENGTH		LENGTH		LENGTH		LENGTH	
	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.
1	48	85			Tall Threeds on 7 27/4					
2	48	80								
3	49	30								
4	49	80								
5	46	45								
6	48	80								
7	47	34								
8	48	60								
9	48	75								
10	49	00								
11	49	55								
12	49	53								
13	49	30								
14	44	55								
15	48	54								
16	725	39								
	241	47								
18	483	92								
19	8	—								
20	491	92								
Total	5	—								
Col. No.	49692	Stock of Abercrombie Ditch Inc.								
		Weight 20 Size 8 1/2								
1		Grade 45-0 Coupling — Thd 8 1/2								
2		From Hard Stock								
3										
4		Sent To Hardacker								
5										
Total										
Remarks										

No. Joints _____ Car No. _____ B/L No. _____

Tallied By W.H.T.

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TELEPHONE
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: Abercrombie Drilling
801 Union Center
Wichita, KS 67202

INVOICE NO. 61557
PURCHASE ORDER NO. _____
LEASE NAME Vondracek #1
DATE April 6, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common 150 sks @\$5.25	\$787.50	
Pozmix 100 sks @\$2.25	225.00	
Chloride 8 sks @\$21.00	<u>168.00</u>	\$1,180.50
Handling 250 sks @\$1.00	250.00	
Mileage (25) @\$.04¢ per sk per mi	250.00	
Surface	380.00	
Mi @\$2.00 pmp trk chg	50.00	
195' @\$.39¢ over 300'	76.05	
1 plug	<u>42.00</u>	<u>1,048.05</u>

Total \$2,228.55
<44571>
1782.84

Cement circulated

Thank you!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

OK *Gray*

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