

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6/30/83

OPERATOR Ram Petroleum Corporation API NO. 15-007-21,160

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Hardtner

\*\* CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch Oil / (gas) Ks. Gas Supply LEASE GRAVES "B"

ADDRESS Box 2256 / Box 300 WELL NO. #1

Wichita, KS / Tulsa, OK 74102 WELL LOCATION SW SW SE

DRILLING Union Drilling Co., Inc. 330 Ft. from West Line and

CONTRACTOR 330 Ft. from South Line of

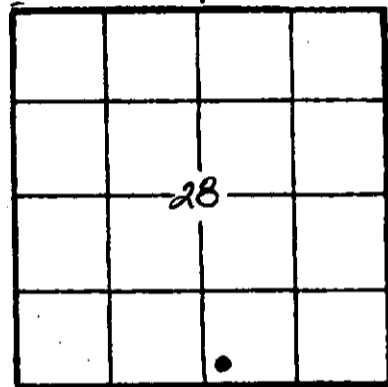
ADDRESS 422 Union Center Bldg. the SE (Qtr.) SEC 28 TWP 34 S RGE 12 W.

Wichita, KS 67202

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4830' PBD 4829'

SPUD DATE 11/5/81 DATE COMPLETED 12/3/81

ELEV: GR 1423' DF 1425' KB 1428'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 339 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Robt K. Edmiston (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of July

19 82.



Signature of Marilyn E. Fox (NOTARY PUBLIC) STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: November 14, 1985

AUG 05 1982 CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO \*

OPERATOR Ram Petroleum Corporation LEASE GRAVES "B" #1 SEC. 28 TWP. 34S RGE. 12W ACO-1 WELL HISTORY

**FILL IN WELL LOG AS REQUIRED:**

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Redbed and Shale		0	346		
Shale		346	3813		
Shale and Lime		3813	4013		
Lime and Shale		4013	4702	Kansas City	4301 (-2873)
Lime		4702	4830	Base/KC	4555 (-3127)
TD				Cherokee	4686 (-3258)
				Cherokee Sand	4707 (-3279)
				W. Mississippi	4715 (-3287)
				S. Mississippi	4731 (-3303)
				Log TD	4776 (-3348)
				(Great Guns Logged)	
<p>Drill Stem Test #1, 4698-4718 (Cherokee Sand)                      Open 30 min., shut in 30 min., open 120 min., shut in 90 min.                      Weak blow to no blow/final.                      Rec. 30 mud.                      SIP: 46-57; FP: 44-55.</p> <p>Drill Stem Test #2, 4720-4747 (S. Mississippi)                      Open 30 min., shut in 30 min., open 120 min., shut in 90 min.                      Gas in 28 min. Flowed and stabilized @ 42,300 ccf gas/day.                      Rec. 150' gas cut mud. Slid tool 3'.                      SIP: 221-232; FP 78-78.</p> <p>Drill Stem Test #3, 4747-4790 (S. Mississippi)                      Open 30 min., shut in 30 min., open 120 min., shut in 90 min.                      Weak blow increasing to fair blow.                      Rec. 280' gas in pipe &amp; 70' slightly oil and gas cut mud.                      SIP: 265-387; FP 66-66-78-80.</p>					

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8 5/8"	24	339'	common	300	2% gel, 3% cc
Production pipe	7 7/8"	4 1/2"	10.5	4829'	60/40 poz	225	4# gel, 18% salt/sack

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		4752-4760

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acid 300 gal. w/15% Demud	4752-4760
Frac 40,000# sand (35,000# 20-40, 5,000# 10-40)	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Pumping	23°

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbbl	McF	%	bbbl.

Perforations

\* NOTE: Edmiston Oil Company operates this well from casing point.