SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansas days after the completion of a well, regardless of he Attach separate letter of request if the information on record and Side Two will then be held confidential.	s 67202, within thirty (30) ow the well was completed. ation is to be held confidential.
Applications must be made on dual completion, co	ommingling, salt water disposal,
injection and temporarily abandoned wells.  Attach one copy only wireline logs (i.e. electrical)	ical log, sonic log, gamma ray
neutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	C# (316) 263-3238.
LICENSE # 5041 EXPIRATION DATE	6/30/83
OPERATOR Ram Petroleum Corporation	API NO15-007-21,160 🔾 💢
ADDRESS 1260 KSB&T Bldg.	COUNTY Barber
Wichita, Kansas 67202	
** CONTACT PERSON Robt K. Edmiston PHONE (316) 265-5241	
PURCHASER (oil) Koch Oil / (gas) Ks. Gas Suppl	
ADDRESS <u>Box 2256</u> / Box 300	WELL NO. #1
Wichita, KS / Tulsa, OK 74102	WELL LOCATION SW SW SE
DRILLING Union Drilling Co., Inc.	330 Ft. from West Line and
CONTRACTOR ADDRESS 422 Union Center Bldg.	330 Ft. from South Line of
Wichita, KS 67202	the SE (Qtr.) SEC 28 TWP 34 S RGE 12W.
PLUGGING	WELL PLAT (Office
CONTRACTOR ,	Use Only)
ADDRESS	KCC
TOTAL DEPTH 4830' PBTD 4829'	SWD/REP
SPUD DATE 11/5/81 DATE COMPLETED 12/3/81	28 PLG
ELEV: GR 1423' DF 1425' KB 1428'	
	•
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING	
USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 339	DV Tool Used? NO .
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
AFFIDAVIT	
	eing of lawful age, hereby certifies
that:	
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	true and correct.
	Local Comision (Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 8th	day of,
19 82.	•
State of Kanasa My Appt. Exp. 1/-/4-86	Mail E Da
MY COMMISSION EXPIRES: November 14, 1985	STATE CORPORATION COMMISSION
	AUG 0.5 1992

\*\* The person who can be reached by phone regarding any questions concerning this information.

\*\* The person who can be reached by phone regarding any questions concerning this CONSERVATION DIVISION Wichita, Kansas

Posture   Post	FILL IN WELL LOG AS REQUIRED:  Show all important genes of parently and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					ta- SHOW	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
Redbed and Shale Shale 346 3813 346 3813 34013 34702 4830 Cherrokee Sand 4866 (-32) Cherrokee Sand 4866 (-32) Cherrokee Sand 4870 (-28 Mississipp) 5. Mississipp) 5. Mississipp 4731 (-32 Mississipp) 6. Mississipp 4731 (-32 Mississipp) 7. Min. Section 10 Min., open 12 min., sout in 90 min. 8ec. 30 mud. 8ec. 30 mud. 8ec. 30 mud. 8ec. 150 gas cut mud. Slid tool 3'. 8ec. 280 gas in pipe 4 70' slightly oil and gas cut mud. 8ec. 280 gas in pipe 4 70' slightly oil and gas cut mud. 8ec. 280 gas in pipe 5 70' slightly oil and gas cut mud. 8ec. 280 gas in pipe 4 70' slightly oil and gas cut mud. 8ec. 280 gas in pipe 5 7 7/8" 44s" 10,5 4829' 60/40 poz 225 if gill 18x gal 8ec. 280 gas in pipe 5 7 7/8" 44s" 10,5 4829' 60/40 poz 225 if gill 18x gal 8ec. 280 gas in pipe 6 7 7/8" 44s" 10,5 4829' 60/40 poz 225 if gill 18x gal 8ec. 280 gas in pipe 7 7/8" 44s" 10,5 4829' 60/40 poz 225 if gill 18x gal 8ec. 280 gas in pipe 8 7 7/8" 44s" 10,5 4829' 60/40 poz 225 if gill 18x gal 8ec. 280 gas in pipe 8 7 7/8" 44s" 10,5 4829' 60/40 poz 225 if gill 18x gal 8ec. 280 gas in pipe 8 7 7/8" 44s" 10,5 4829' 60/40 poz 225 if gill 18x gal 8ec. 280 gas in pipe 8 7 7/8" 44s" 10,5 4829' 60/40 poz 225 if gill 18x gal 8ec. 280 gas in pipe 8 7 7/8" 44s" 10,5 4829' 60/40 poz 225 if gill 18x gal 8ec. 280 gas in pipe 8 7 7/8" 44s" 10,5 4829' 60/40 poz 225 if gill 18x gal 8ec. 280 gas in pipe 8 7 7/8" 8 44s" 10,5 4829' 60/40 poz 225 if gill 18x gal 8ec. 280 gas in pipe 8 7 7/8" 8 44s" 10,5 4829' 60/40 poz 225 if gill 18x gal 8ec. 280 gas in pipe 8 7 7/8" 8 44s" 10,5 4829' 60/40 poz 225 if gill 18x gal	cluding dopth interval tested, sushion used, time tool open, flowing			shat-in pressures, and recoveries.		ries.				
Shale and Lime		<del></del>			1			TAME	DEPTH	
Shale and Lime		Shale			1	34	6		1	
Lime and Shale  4013		,			346	381	3			
Lime 4702 4830 Rase/KC Cherokee A686 4707 (-32 Cherokee Sand) W. Mississippi A707 (-32 W. Mississippi A707 (-32 Log TD (Great Guns Logged))  Drill Stem Test #1, 4698-4718 (Cherokee Sand) Open 30 min., shut in 30 min., open 120 min., shut in 90 min. Rec. 30 mud. SIP: 46-57; FP: 44-55.  Drill Stem Test #2, 4720-4747 (S. Mississippi) Open 30 min., shut in 30 min., open 120 min., shut in 90 min. SIP: 265-7; FP: 44-55.  Drill Stem Test #2, 4720-4747 (S. Mississippi) Open 30 min., shut in 30 min., open 120 min., shut in 90 min. Rec. 130 (gas cut mud. SII to 103 3' SIP: 221-222; FP 78-78.  Drill Stem Test #3, 4747-4790 (S. Mississippi) Open 30 min., shut in 30 min., open 120 min., shut in 90 min. Weak blow thoreasing to fair blow. Rec. 130' gas cut mud. SII to 101 and gas cut mud.  Report of all tribug asf—suffice, intermediate, production, on. CASING RECORD (New) or (Used)  Person of these Test #3, 4747-4790 (S. Mississippi) Open 30 min., shut in 30 min., open 120 min., shut in 90 min. Weak blow directasing to fair blow. Rec. 280' gas in pipe 6 70' slightly oil and gas cut mud.  Report of all tribug asf—suffice, intermediate, production, on. CASING RECORD (New) or (Used)  Person of these Test #3, 4747-4790 (S. Mississippi) Open 300 (New) or (Used)  Trace casing 12 1/4" 8 5/8" 24 339' common 300 2% Rel. 3% cc. dduction pipe 7 7/8" 4½" 10,5 4829' 60/40 poz 225 4# gil, 18% sal					3813	401	3		1	
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### TD ### A	Lime				4702	483				
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Meak blow to no blow/final.   Rec. 30 mud.   SIP: 46-57; FP: 44-55.						shut in	90 min.			
Rec. 30 mud.  SIP: 46-57; FP: 44-55.  Drill Stem Test #2, 4720-4747 (S. Mississippi) Open 30 min., shut in 30 min., open 120 min., shut in 90 min. Gas in 28 min. Flowed and stabilized # 42,300c gas/day. Rec. 150; gas cut mud. Slid tool 3'. SIP: 221-232; FP 78-78.  Drill Stem Test #3, 4747-4790 (S. Mississippi) Open 30 min., shut in 30 min., open 120 min., shut in 90 min. Weak blow increasing to fair blow. Rec. 280; gas in plpe & 70' slightly off and gas cut mud.  SIP: 265-387; FP 66-66-78-80.  Expect of all trings and—surface, intermediate, preduction, etc. CASING RECORD (New) or (Used)  Furpass of tring Size hate office (Rec. 280)  Expect of all trings and—surface, intermediate, preduction, etc. CASING RECORD (New) or (Used)  Furpass of tring Size hate office (Rec. 280)  Expect of all trings and—surface, intermediate, preduction, etc. CASING RECORD (New) or (Used)  Furpass of tring Size hate office (Rec. 280)  Expect of all trings and—surface, intermediate, preduction, etc. CASING RECORD (New) or (Used)  Furpass of tring Size hate office (Rec. 280)  Expect of all trings and trings a				, open 1	T,		, in			
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Gas in 28 min. Flowed and stabilized   42,300c   gas/day.  Rec. 150' gas cut mud. Slid tool 3'.  SIP: 221-232; FP 78-78.  Drill Stem Test #3, 4747-4790 (S. Mississippi) Open 30 min., shut in 30 min., open 120 min., shut in 90 min.  Weak blow increasing to fair blow.  Rec. 280' gas in pipe & 70' slightly oil and gas cut mud.  SIP: 265-387; FP 66-66-78-80.  Report of all trings sed—turface, intermediate, production, etc. CASING RECORD (New) or (Used)  Furpose of strings   Size hash drilled   Size evening not weight the/n  Setting depth   Type cannot   Section   Type and percent    reface casing   12 1/4"   8 5/8"   24 339'   common   300 2% Rel. 3% cc.    oduction pipe   7 7/8"   4½"   10,5 4829'   60/40 poz   225 4# gill, 18% sal  LINER RECORD   PERFORATION RECORD  Accid 300 gal. w/15% Demud   Section   Se							90 min.		ļ	
Rec. 150' gas cut mud. Slid tool 3'. SIP: 221-232; FP 78-78.  Drill Stem Test #3, 4747-4790 (S. Misstssippi) Open 30 min., shut in 30 min., open 120 min., shut in 90 min. Weak blow increasing to fair blow. Rec. 280' gas in pipe 6 70' slightly oil and gas cut mud. SIP: 265-387; FP 66-66-78-80.  Report of all strings ossurface, intermediate, production, etc. CASING RECORD (New) or (Used)  Furpose of string Stee halo critical Single St. Worker bayin Stee to Common 300 2% gel, 3% cc oduction pipe 7 7/8" 4½" 10,5 4829' 60/40 poz 225 4# gil, 18% sal  LIMER RECORD PERFORATION RECORD  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  ACID ADDRESS Demud  Fred 40,000# sand (35,000# 20-40, 5,000# 10-40)  Production Production Production Production works and (Spunding mathed (Spunding mathed (Spunding on StS), etc.) Gravity  23°	Gas in 28 mi	n. Flowe	d and sta	abilized	@ 42,300	of gas/	day.		Ì	
Drill Stem Test #3, 4747-4790 (S. Misstssippi) Open 30 min., shut in 30 min., open 120 min., shut in 90 min.  Weak blow increasing to fair blow. Rec. 280' gas in pipe 6 70' slightly oil and gas cut mud.  SIP: 265-387; FP 66-66-78-80.  Report of ell strings sed—surface, intermediate, production, etc. CASING RECORD (New) or (Used)  Furpose of string Record (See the Record Control of the Production of the Pr	Rec. 150' ga	s cut mud	. Slid	tool 3'.						
Open 30 min., shut in 30 min., open 120 min., shut in 90 min.  Weak blow increasing to fair blow.  Rec. 280' gas in pipe 6 70' slightly oil and gas cut mud.  SIP: 265-387; FP 66-66-78-80.  Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)  Purpose of string Stoc hole drilled Stor embay, set Weight bu/M. Setting depth Type canded Socks Tree and percent editives at 12 1/4" 8 5/8" 24 339' common 300 2% gel. 3% cc. oduction pipe 7 7/8" 4½" 10,5 4829' 60/40 poz 225 4# gil., 18% sal  LIMER RECORD PERFORATION RECORD  LUNER RECORD Society of the Story of the Story of type Depth Interval  TUBING RECORD 3 4752-4760  ACID, FRACTURE, SHOT, CEMBRY SQUEEZE RECORD  Acute depth Perfor set at Call 300 gal. w/15% Demud Record used Depth Interval treated  Frac 40,000# sand (35,000# 20-40, 5,000# 10-40)  Pumping Gravity 23°	SIP: 221-23	32; FP 78-	78.			i	ŀ			
Open 30 min., shut in 30 min., open 120 min., shut in 90 min.  Weak blow increasing to fair blow.  Rec. 280' gas in pipe 6 70' slightly oil and gas cut mud.  SIP: 265-387; FP 66-66-78-80.  Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)  Purpose of string Stoc hole drilled Stor embay, set Weight bu/M. Setting depth Type canded Socks Tree and percent editives at 12 1/4" 8 5/8" 24 339' common 300 2% gel. 3% cc. oduction pipe 7 7/8" 4½" 10,5 4829' 60/40 poz 225 4# gil., 18% sal  LIMER RECORD PERFORATION RECORD  LUNER RECORD Society of the Story of the Story of type Depth Interval  TUBING RECORD 3 4752-4760  ACID, FRACTURE, SHOT, CEMBRY SQUEEZE RECORD  Acute depth Perfor set at Call 300 gal. w/15% Demud Record used Depth Interval treated  Frac 40,000# sand (35,000# 20-40, 5,000# 10-40)  Pumping Gravity 23°	Drill Stem T	Cest #3. 4	747-4790	(S. Miss	dissinni)	. [	i		ĺ	
Weak blow increasing to fair blow.  Rec. 280' gas in pipe & 70' slightly oil and gas cut mud.  SIP: 265-387; FP 66-66-78-80.  Report of all strings sed—surface, intermediate, production, etc. CASING RECORD (New) or (Used)  Purpose of string Size hole drilled Size conduct Weight Ind.  Face casing 12 1/4" 8 5/8" 24 339! common 300 2% gel. 3% cc oduction pipe 7 7/8" 4½" 10,5 4829! 60/40 poz 225 4# gil., 18% sall oduction pipe 7 7/8" 4½" 10,5 4829! 60/40 poz 225 4# gil., 18% sall oduction pipe 7 7/8" 4½" 10,5 4829! 60/40 poz 27 4# gil., 18% sall oduction pipe 7 7/8" 4½" 10,5 4829! 60/40 poz 27 4# gil., 18% sall oduction pipe 7 7/8" 4½" 10,5 4829! 60/40 poz 27 4# gil., 18% sall oduction pipe 7 7/8" 4½" 10,5 4829! 60/40 poz 27 4# gil., 18% sall oduction pipe 7 7/8" 4½" 10,5 4829! 60/40 poz 27 4# gil., 18% sall oduction pipe 7 7/8" 4½" 10,5 4829! 60/40 poz 27 4# gil., 18% sall oduction pipe 7 7/8" 4½" 10,5 4829! 60/40 poz 27 4# gil., 18% sall oduction pipe 7 7/8" 4½" 10,5 4829! 60/40 poz 27 4# gil., 18% sall oduction pipe 7 7/8" 4½" 10,5 4829! 60/40 poz 27 4# gil., 18% sall oduction pipe 7 7/8" 4½" 10,5 4829! 60/40 poz 27 4# gil., 18% sall oduction pipe 7 7/8" 4½" 10,5 4829! 60/40 poz 27 4# gil., 18% sall oduction pipe 7 7/8" 4½" 10,5 4829! 60/40 poz 27 4# gil., 18% sall oduction pipe 7 7/8" 4½" 10,5 4829! 60/40 poz 27 4# gil., 18% sall oduction pipe 7 7/8" 4½" 10,5 4829! 60/40 poz 27 4# gil., 18% sall oduction pipe 7 7/8" 4½" 10,5 4829! 60/40 poz 27 4# gil., 18% sall oduction pipe 7 7/8" 4½" 10,5 4829! 60/40 poz 27 4# gil., 18% sall oduction pipe 7 7/8" 4½" 10,5 4829! 60/40 poz 27 4# gil., 18% sall oduction pipe 7 7/8" 4½" 10,5 4829! 60/40 poz 27 4# gil., 18% sall oduction pipe 7 7/8" 4½" 10,5 4829! 60/40 poz 27 4# gil., 18% sall oduction pipe 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8							90 min.		j	
Report of all strings set - surface, intermediate, production, etc.   CASING RECORD   (New) or (Used)	Weak blow in	icreasing	to fair	blow.	T'					
Report of all strings or - surface, intermediate, production, etc. CASING RECORD (New) or (Used)					oil and	gas cut	mud.		1	
Perpess of string Size hale drilled Size could be seemed and seemed and seemed seemed (sh 0.8.) Seemed and see	SIP: 265-38	37; FP 66-	66-78 <b>-</b> 80	•	ļ		· •			
Perpess of string Size hale drilled Size could be seemed and seemed and seemed seemed (sh 0.8.) Seemed and see					ł					
Purpose of string   Size hale drilled   Size cashing   12   1/4"   8   5/8"   24   339						1.				
Purpose of string   Size hale drilled   Size cashing set   Weight Ita/ft   Setting depth   Type cancent   Secks   Type and percent additives					1	ľ	1			
Purpose of string   Size hale drilled   Size cashing   12   1/4"   8   5/8"   24   339					Į				Ī	
Purpose of string   Size hale drilled   Size cashing set   Weight Ita/ft   Setting depth   Type cancent   Secks   Type and percent additives						<b>.</b>				
Purposes of string   Size hale drilled   Size cashing   12 1/4"   8 5/8"   24   339					Ĺ					
### Partial Production	Report of all string	s oof — surface,		production, et	- CASING	RECORD	(New) or	(Used)		
Depth intervel  LINER RECORD  LINER RECORD  PERFORATION RECORD  TUBING RECORD  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Acid 300 gal. w/15% Demud  Frac 40,000# sand (35,000# 20-40, 5,000# 10-40)  Preducing method (flowing, pumping, gas lift, sts.)  Pumping  Gravity  23°	Purpose of string	Size hele drilled	Size casing set (in O.D.)	Waight lbs/ft.	Setting depth	Туре сам	ent Se	icks Typ	e and percent additives	
Depth intervel  LINER RECORD  LINER RECORD  PERFORATION RECORD  TUBING RECORD  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  ACID 300 gal. w/15% Demud  Frac 40,000# sand (35,000# 20-40, 5,000# 10-40)  Preducing method (flowing, pumping, gas lift, sts.)  Preducing method (flowing, pumping, gas lift, sts.)  Pumping  Gravity  23°	rface casing	12 1/4"	8 5/8"	24	3301	o ommon	200	0.5%	1 00	
LIMER RECORD  PERFORATION RECORD  TUBING RECORD  Setting depth  Pector set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of meterial used  Depth interval treated  ACID 300 gal. w/15% Demud  EVALUATION FRACTURE SHOT, COMMENT SQUEEZE RECORD  ACID 300 gal. w/15% Demud  EVALUATION FRACTURE SHOT, CEMENT SQUEEZE RECORD  ACID 300 gal. w/15% Demud  EVALUATION FRACTURE SHOT, CEMENT SQUEEZE RECORD  ACID 300 gal. w/15% Demud  EVALUATION FRACTURE SHOT, CEMENT SQUEEZE RECORD  ACID 300 gal. w/15% Demud  EVALUATION FRACTURE SHOT, CEMENT SQUEEZE RECORD  ACID 300 gal. w/15% Demud  EVALUATION FRACTURE SHOT, CEMENT SQUEEZE RECORD  ACID 300 gal. w/15% Demud  EVALUATION FRACTURE SHOT, CEMENT SQUEEZE RECORD  ACID 300 gal. w/15% Demud  EVALUATION FRACTURE SHOT, CEMENT SQUEEZE RECORD  ACID 300 gal. w/15% Demud  EVALUATION FRACTURE SHOT, CEMENT SQUEEZE RECORD  ACID 300 gal. w/15% Demud  EVALUATION FRACTURE SHOT, CEMENT SQUEEZE RECORD  ACID 300 gal. w/15% Demud  EVALUATION FRACTURE SHOT, CEMENT SQUEEZE RECORD  ACID 300 gal. w/15% Demud  EVALUATION FRACTURE SHOT, CEMENT SQUEEZE RECORD  ACID 300 gal. w/15% Demud  EVALUATION FRACTURE SHOT, CEMENT SQUEEZE RECORD  ACID 300 gal. w/15% Demud  EVALUATION FRACTURE SHOT, CEMENT SQUEEZE RECORD  ACID 300 gal. w/15% Demud  EVALUATION FRACTURE SHOT, CEMENT SQUEEZE RECORD  EVALUATION FRACTURE SHOT, CEMENT SQUE						Common	_ 1 30	J 2% ge	el, 3% cc	
LIMER RECORD  PERFORATION RECORD  TUBING RECORD  Setting depth  Packer set at  ACID. FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated  ACID 300 gal. w/15% Demud  ROW SAME (35,000# 20-40, 5,000# 10-40)  Frac 40,000# sand (35,000# 20-40, 5,000# 10-40)  Production Production  Production penduction  Production Production penduction Gravity  23°	oduction pipe	7 7/8"	41/2"	10,5	4829	60/40 p	oz 22	5 4# g:	il. 18% sa	
TUBING RECORD  Setting depth  Pecter set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of national used  Depth interval treated  Acid 300 gal. w/15% Demud  Frac 40,000# sand (35,000# 20-40, 5,000# 10-40)  Preducing method (flowing, pumping, gas lift, etc.)  Pumping  Gravity  One of that production  Preducing method (flowing, pumping, gas lift, etc.)  Pumping  Gravity  23°										
TUBING RECORD  Setting depth  Pecker set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of encircles used  Acid 300 gal. w/15% Demud  Frac 40,000# sand (35,000# 20-40, 5,000# 10-40)  Producing method (flouring, pumping, gas lift, etc.)  Pumping  On the production of the pumping of the set.)  Producing method (flouring, pumping, gas lift, etc.)  Pumping  On the state of the set.)  On the state of the set.		<del> </del>								
TUBING RECORD  Setting depth  Pecker set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of encircles used  Acid 300 gal. w/15% Demud  Frac 40,000# sand (35,000# 20-40, 5,000# 10-40)  Producing method (flouring, pumping, gas lift, etc.)  Pumping  On the production of the pumping of the set.)  Producing method (flouring, pumping, gas lift, etc.)  Pumping  On the state of the set.)  On the state of the set.		1								
TUBING RECORD  3  4752-4760  Setting depth Pecter set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval  Depth interval  Depth interval  Depth interval  ROT S MYJCRAM 47 52-4760  Frac 40,000# sand (35,000# 20-40, 5,000# 10-40)  of first production Production permissing, see lift, etc.) Pumping  Gravity 23°						PERFORATION	TION RECORD			
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of instantial used  Acid 300 gal. w/15% Demud  Frac 40,000# sand (35,000# 20-40, 5,000# 10-40)  Preducing method (flowing, pumping, see lift, etc.)  Preducing method (flowing, pumping, see lift, etc.)  Pumping  Gravity  23°		ottom, ff.	Secto ce	ment	Shots	per ft.	Sine & type	De	pth Interval	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Acid 300 gal. w/15% Demud  Frac 40,000# sand (35,000# 20-40, 5,000# 10-40)  Producing method (Flowing, pomping, gen lift, etc.)  Pumping  ON  Gravity  23°		TUBING RECO	RD				<del></del>			
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated  Acid 300 gal. w/15% Demud  Frac 40,000# sand (35,000# 20-40, 5,000# 10-40)	· · · · · · · · · · · · · · · · · · ·		•		3			4752	2-4760	
Acid 300 gal. w/15% Demud  ROF 3 MYJ RAM 47 52-4760  Frac 40,000# sand (35,000# 20-40, 5,000# 10-40)  Freducing method (flowing, pumping, get lift, etc.)  Pumping  Gravity  23°	- 1-	·								
Acid 300 gal. w/15% Demud  Frac 40,000# sand (35,000# 20-40, 5,000# 10-40)  Preducing method (flowing, possing, see lift, etc.)  Pumping  Gravity  23°			CID, FRACTI	JRE, SHOT, (	CEMENT SQU	EEZE RECO	RD			
Frac 40,000# sand (35,000# 20-40, 5,000# 10-40)  of first production  Producing method (flowing, pumping, geo lift, etc.)  Pumping  Gravity  23°								Death Intern	el treated	
Frac 40,000# sand (35,000# 20-40, 5,000# 10-40)  of first production  Producing method (flowing, pumping, goo life, etc.)  Pumping  23°			nt and kind of s	natorial wood				Cabin intalA		
Production Production Production Pumping Gravity 23°		Атти		neterial wood		T XX	MARILYN E. F	<b>.</b>		
Pumping Gravity 23°	Acid 300 gal	. w/15% De	emud		00# 10-40		MARALYN E. FC	<b>.</b>		
rumping 23°	Acid 300 gal	. w/15% De	emud		00# 10-40		MARIE RA	<b>.</b>		
	Acid 300 gal Frac 40,000#	. w/15% De	emud ,000# 20-	-40, 5,00	ng, pumping, go	)		47 52-4760		

Perforations