

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No logs.

LICENSE # 6343 EXPIRATION DATE 6-30-84

OPERATOR Yost Oil Operations, Inc. API NO. 15-165-21,103-0000

ADDRESS Box 811 COUNTY Rush

Russell, Kansas 67665 FIELD

** CONTACT PERSON Blond Farmer PROD. FORMATION D&A

PHONE 913-483-6455

PURCHASER NA LEASE Bortz

ADDRESS WELL NO. 1

WELL LOCATION NE SE SE

DRILLING Emphasis Oil Operations 990 Ft. from S Line and

CONTRACTOR Box 506 330 Ft. from E Line of

ADDRESS Russell, Kansas 67665 these (Qtr.) SEC 13 TWP 19 RGE 18W.

PLUGGING Emphasis Oil Operations

CONTRACTOR Box 506

ADDRESS Russell, Kansas 67665

TOTAL DEPTH 3925 PBTB

SPUD DATE 11-23-83 DATE COMPLETED 12-1-83

ELEV: GR 2131 DF KB 2136

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT			
	13		

(Office Use Only)

KCC ☒

KGS ☒

SWD/REP

PLG.

Amount of surface pipe set and cemented 1240' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Jack Yost, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack Yost
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of January, 1984.

MY COMMISSION EXPIRES:

Marcia Yost
NOTARY PUBLIC
State of Kansas
MY COM. EXPIRES 12-28-84

Marcia Yost
NOTARY PUBLIC
State of Kansas
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
2-8-84

FEB 08 1984

CONSERVATION DIVISION

OPERATOR

Yost Oil Operations, Inc. LEASE Bortz

SEC. 13 TWP. 19S RGE. 18W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top soil and sand		1226		
Shale	1226	1268		
Anhydrite	1268	1940		
Shale	1940	2209		
Shale & Lime	2209	2434		
Shale	2434	3865		
Shale & Lime	3865	3890		
Sand	3890	3893		
Lime	3893	3925		
DST No. 1				
80' anchor 45-45-45-45				
IH -1991 FH -1979				
IFP -122 to 301 FFP -317 to 529				
ISIP -1233 FSIP -1225				
Fist and second open: weak increasing to good, bottom of bucket in 10 minutes.				
Recovered 840' water				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"		1240	60/40 Pos	425	2% gel 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)		Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		