

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5027
Name J. A. Allison
Address 300 W. Douglas
Suite 305
City/State/Zip Wichita, KS 67202

Purchaser Clear Creek, Inc.
Box 1045, McPherson, KS 67460

Operator Contact Person J. A. Allison
Phone (316) 263-2241

Contractor: License # 5122
Name Woodman-Iannitti Drilling Company

Wellsite Geologist Orlin Phelps
Phone (316) 775-3490

Designate Type of Completion
 New Well Re-Entry Workover
 Oil Gas Dry
 SWD Inj Other (Core, Water Supply etc.)
 Temp Abd Delayed Comp.

If OMWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9/29/88 10/04/88 10/15/88
Spud Date Date Reached TD Completion Date
3729' -
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 1123 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name Allied Cmtg Co. Inc.
Invoice # 52607
A/I I

API NO. 15- 165-21,436-0000
County Rush
80 East of
SW NW SW 24 Twp 18 Rge 18 East
..... Sec..... Twp..... Rge..... W West

1650 Ft North from Southeast Corner of Section
4870 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name HABERMAN Well # 3
Filing application for
Field Name New Pool Determination RUDI

Producing Formation Arbuckle

Elevation: Ground 1988 KB 1993

Section Plat

RECEIVED
OCT 31 1988
10-31-88
CONSERVATION DIVISION
Wichita, Kansas

										5280					
										4950					
										4620					
										4290					
										3960					
										3630					
										3300					
										2970					
										2640					
										2310					
										1980					
										1650					
										1320					
										990					
										660					
										330					
5280	4950	4620	4290	3960	3630	3300	2970	2640	2310	1980	1650	1320	990	660	330

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T-88-493

X Groundwater 1650 Ft North from Southeast Corner
4870 Ft West from Southeast Corner of
SW NW SW Sec 24 Twp 18 Rge 18 East X West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. A. Allison
Title Operator Date 10/28/88

Subscribed and sworn to before me this 28th day of October 1988
Notary Public Frances O. Erhard
Date Commission Expires January 14, 1990



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
10-31-88
Form ACO-1 (5-86)

Sec 4 Twp 18 Rge 18 W

Operator Name J. A. Allison Lease Name HABERMAN Well # 3

Sec. 24 Twp. 18 S Rge. 18 East West County RUSH

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. ✓

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

"Driller's Log"

0 - 420' Shale & sand streaks
 420 - 492' Shale
 492 - 748' Dark sand
 748 - 1117' Shale and sand streaks
 1117 - 1149' Anhydrite
 1149 - 1222' Shale
 1222 - 2033' Shale & lime
 2033 - 2837' Lime & shale
 2837 - 3723' Lime
 3723 - 3729' Arbuckle
 3729' RTD

Name	Top	Bottom
Anhydrite	1117	+ 873
Heebner	3313	-1323
Toronto	3330	-1340
Lansing	3367	-1377
Base Kansas City	3635	-1645
Conglomerate	3701	-1711
Arbuckle	3721	-1731
RTD	3729	-1739

DST#1 (3698-3725) op 30, si 60; op 30, si 60
 rec. 60' muddy oil; IBHP 1163, IFP 35-35;
 FFP 58-58, FBHP 1151; Temp. 112°
 DST#2 (3697-3729) op 30, si 60; op 30, si 60
 rec. 240' muddy oil, grindout: 208' oil,
 32' mud, tr. filtrate; IBHP 1232, IFP 47-70;
 FFP 94-117, FBHP 1220; Temp. 112°.

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25#	1123'	60/40 Pozmix	400	3% CC & 2% Gel
Production	7 7/8"	5 1/2"	14#	3724 1/2'	60/40 Pozmix	100	10% Salt + 10 bbl. salt flush

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A	100 g. 15% NE	3724 1/2 - 29'
		250 g. 15% NE	3724 1/2 - 29'

TUBING RECORD Size 2 1/2" Set At 3723 Packer at - Liner Run Yes No

Date of First Production Oct. 19, 1988 Producing Method Flowing Pumping Gas Lift Other (explain).....

(State Test)	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	55	0	0		42°
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3724 1/2 - 3729'
 Used on Lease Dually Completed
 Commingled

