

For: Corp Comm.

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5027
Name J. A. Allison
Address 300 W. Douglas, #305
City/State/Zip Wichita, Kansas 67202

Purchaser Clear Creek, Inc.
Box 1045, McPherson, KS 67460

Operator Contact Person J. A. Allison
Phone 316-263-2241

Contractor: License # 5122
Name Woodman-Iannitti Drlg. Co.

Wellsite Geologist Orlin Phelps
Phone (316) 775-3588

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-2-85 11-9-85 11-27-85
Spud Date Date Reached TD Completion Date
3755'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1124 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-165-21,319-0000
County Rush
SE SE NW Sec. 24 Twp. 18 Rge. 18 East West
2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

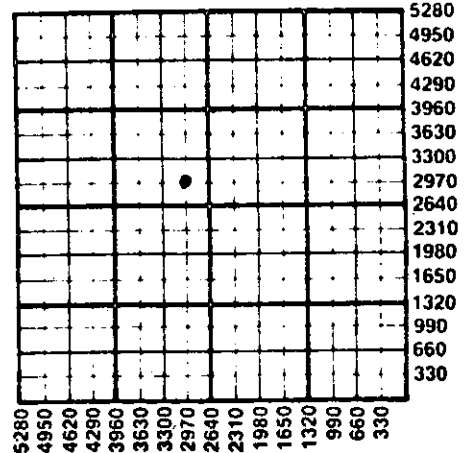
Lease Name Oborny Well # 4

Field Name Rudi

Producing Formation Arbuckle

Elevation: Ground 1984' KB 1989'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well)
Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc)
Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Ralph J. Oborny, Rt. #1
(purchased from city, R.W.D. #)
Rush Center, Kansas

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. A. Allison
Title Operator Date 12/12/85

Subscribed and sworn to before me this 12th day of December 1985
Notary Public Frances O. Erhard
Date Commission Expires January 14, 1986



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time-log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

STATE CORPORATION COMMISSION Form ACO-1 (7-84)

DEC 16 1985
12-16-85
CONSERVATION DIVISION
Wichita, Kansas

Section 16, Rge 18W

SIDE TWO

Operator Name J.A. Allison Lease Name Oborny Well # 4

Sec. 24 Twp. 18 Rge. 18 East West County Rush

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No

Shale	0	35
Sand	35	94
Shale	94	145
Sand	145	175
Shale	175	200
Shale w/ Sand Streaks	200	478
Shale	478	526
Sand	526	647
Shale	647	670
Sand	670	745
Shale & Red Bed	745	1115
Anhydrite	1115	1127
Anhydrite	1127	1140
Shale	1140	1550
Shale & Lime	1550	1950
Shale & Lime	1950	2220
Shale & Lime	2220	2410
Shale & Lime	2410	2604
Lime & Shale	2604	2807
Lime	2807	2975

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1114	+ 875
Heebner	3320	-1331
Toronto	3338	-1349
Lansing	3377	-1388
Base Kansas City	3641	-1652
Conglomerate	3713	-1724
Arbuckle	3752	-1763
-RTD	3755	-1766

DRILL STEM TESTS:

DST #1 (3710-3755') op 30, si 30; recovered 910' Muddy Oil, BHP 1180#, IFP 165#, FFP 441, Temp. 118°.

WELL LOG CONT'D

Lime & Shale	2975	3165
Lime	3165	3357
Lime	3357	3500
Lime	3500	3629
Lime	3629	3730
Lime	3730	3755

(Cont'd on column to right)

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	1124'	60/40	425	3% CC...2% Gel
Production	7-7/8"	5-1/2"	14#	3754'	60/40	150	10% Salt...10 Bbl. Salt Flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
N/A							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
Dec. 12, 1985		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	20 Bbls	0 MCF	40 Bbls	CFPB		42	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3754-3755
 Used on Lease Dually Completed
 Commingled