

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5027  
Name J. A. Allison  
Address 300 W. Douglas, Suite 305  
City/State/Zip Wichita, Kansas 67202

Purchaser Clear Creek, Inc.  
Box 1045, McPherson, Ks. 67460

Operator Contact Person J. A. Allison  
Phone 316-263-2241

Contractor: License # 5122  
Name Woodman-Iannitti Drlg. Co.

Wellsite Geologist Orlin Phelps  
Phone (316) 775-3588

Designate Type of Completion

- New Well     Re-Entry     Workover
- Oil     SWD     Temp Abd
- Gas     Inj     Delayed Comp.
- Dry     Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary     Air Rotary     Cable

<del>6-14-85</del>	<del>6-20-85</del>	6-27-85
Spud Date	Date Reached TD	Completion Date
3728'	3728'	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 1120 feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set.....feet  
 If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-165-21,299-000

County Rush

NE NE SW Sec. 24 Twp. 18 Rge. 18  East  West

2310 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

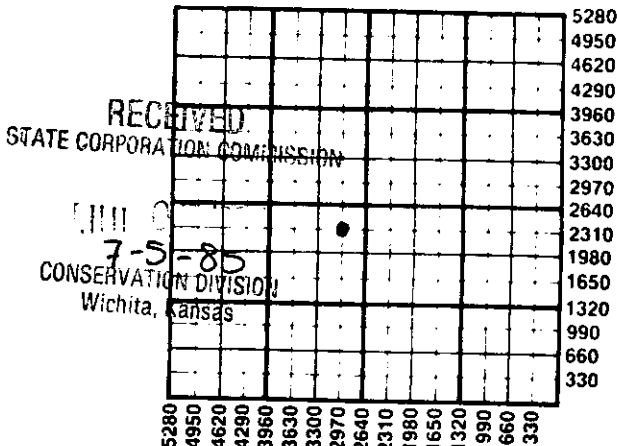
Lease Name Haberman Well # 2

Field Name Rudi

Producing Formation Arbuckle

Elevation: Ground 1985 KB 1990

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T 85-334

Groundwater 3045 Ft North from Southeast Corner (Well) 2310 Ft West from Southeast Corner of Sec 24 Twp 18S Rge 18  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. A. Allison  
Title OPERATOR Date 7/01/85

Subscribed and sworn to before me this 1st day of July 1985

Notary Public Frances O. Erhard

Date Commission Expires January 14, 1986

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 C  Drillers Timelog Received

**Distribution**

KCC     SWD/Rep     NGPA  
 KGS     Plug     Other  
 (Specify)



Sec 24 Twp. 18 Rge 18 W

Operator Name J.A. Allison Lease Name Haherman Well # 2

Sec. 24 Twp. 18S Rge. 18  East  West County Rush

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

			Name	Top	Bottom
Clay	0	35	Anhydrite	1112	+ 878
Sand	35	75	Heebner	3310	-1320
Shale	75	250	Toronto	3326	-1336
Shale	250	458	Lansing	3365	-1375
Hard Sand	458	467	Base Kansas City	3632	-1642
Red Bed	467	523	Conglomerate	3705	-1715
Sand	523	740	Arbuckle	3723	-1733
Red Bed	740	798	RTD	3728	-1738
Shale	798	1112			
Anhydrite	1112	1115	DST #1	3700	3728
Anhydrite	1115	1120	30"-45"-30"45", rec. 412' Clean Oil,		
Anhydrite	1120	1138	372' SMC Oil, IBHP 1187#; IFP 106-		
Shale	1138	1610	138#; FFP 223-245; FBHP 1187#,		
Shale	1610	2107	Temp. 110°.		
Shale & Lime	2107	2387			
Shale & Lime	2387	2630			
Lime & Shale	2630	2922	WELL LOG CONTINUED:		
Lime & Shale	2922	3121	Lime	3459	3590
Lime & Shale	3121	3325	Lime	3590	3677
Lime & Shale	3325	3459	Lime	3677	3728

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....	12-1/2"	8-5/8"	23#	1120'	60/40	425	3% CC...2% Gel
..Production..	7-7/8"	5-1/2"	14#	3726'	60/40	100	10% Salt...20 bbl. Disc. Flush

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....	None	None	.....
.....	.....	.....	.....
.....	.....	.....	.....

TUBING RECORD Size 2 1/2: Set At 3725 Packer at None Liner Run  Yes  No

Date of First Production June 27, 1985 Producing Method  Flowing  Pumping  Gas Lift  Other (explain) Swab Test

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
50 Bbls	None MCF	None Bbls	CFPB		42°

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Sold  Other (Specify) ..... 3726  
 Used on Lease  Dually Completed  Commingled ..... 3728