

Jai Corp. Comm.

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5027  
Name J. A. Allison  
Address 300 W. Douglas, Suite 305  
Wichita, Ks. 67202

Operator Contact Person J. A. Allison  
Phone 316-263-2241

Contractor: License # 5122  
Name Woodman-Iannitti Drilling

Wellsite Geologist Orlin R. Phelps  
Phone 316-775-3588

PURCHASER Clear Creek, Inc.  
Box 1045, McPherson, Ks. 67460

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

4/8/85 4/14/85 5/01/85  
Spud Date Date Reached TD Completion Date  
3750 -  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1125 feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet

If alternate 2 completion, cement circulated  
from feet depth to w/SX cmt

API NO. 15-165-21,293-0000

County Rush

SW SW NE 24 18S 18  East  
Sec. Twp. Rge.  West

2970 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

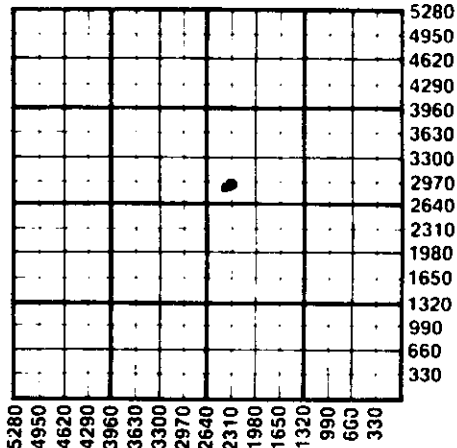
Lease Name OBORNY Well # 2

Field Name ~~Wildcat (Separated by dry holes)~~ Rudi

Producing Formation Arbuckle

Elevation: Ground 1983 KB 1988

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # 85-334

Groundwater 3045 Ft North from Southeast Corner  
(Well) 2310 Ft West from Southeast Corner of  
Sec 24 Twp 18S Rge 18  East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. A. Allison  
Title Operator Date 5/07/85

Subscribed and sworn to before me this 7th day of May 1985

Notary Public Frances O. Erhard  
Date Commission Expires Jan 14, 1986



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

SIDE TWO

Operator Name J. A. Allison Lease Name Oborny Well # 2 SEC. 24 TWP. 18S RGE. 18  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description		
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Bottom
Shale & Sand Strks	0	230	<b>SAMPLE TOPS:</b>		
Shale & Sand Strks	230	525	Anhydrite	1113	+ 875
Sand	525	636	Heebner	3320	-1332
Shale	636	673	Toronto	3339	-1351
Sand	673	735	Lansing	3374	-1386
Shale	735	854	Base Kansas City	3642	-1654
Red Bed	854	1040	Conglomerate	3716	-1728
Red Bed	1040	1114	Arbuckle	3744	-1756
Anhydrite	1114	1140	RTD	3750	-1762
Shale	1140	1520	<b>LOG TOPS:</b>		
Shale & Lime	1520	2020	Anhydrite	1107	+ 881
Lime & Shale	2020	2336	Heebner	3316	-1328
Lime & Shale	2336	2884	Toronto	3336	-1348
Lime & Shale	2884	3423	Lansing	3373	-1385
Lime	3423	3750	Base Kansas City	3639	-1651
Arbuckle	3750		Conglomerate	3714	-1726
DST #1 (3710-3750) op 30, si 45; op 30, si 45; blow off bottom in 4 min., recovered 1140' total fluid, 240' gas in pipe, 840' gas cut oil, 300' slightly muddy gas cut oil, IFP 66-288, ISIP 1215; FFP 334-438, FSIP 1203.			Arbuckle	3742	-1754
			LTD	3748	-1760

<b>CASING RECORD</b> <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1125'	60/40	450	5% CC, 2% Gel
Production	7-7/8"	5-1/2"	14#	3747'	60/40	150	10% Salt, 20% Desco Flush, 8 Sacks Gilsomite
<b>PERFORATION RECORD</b>				<b>Acid, Fracture, Shot, Cement Squeeze Record</b>			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	.....			.....		.....	
.....	.....			.....		.....	
.....	.....			.....		.....	
.....	.....			.....		.....	
<b>TUBING RECORD</b> Size 2-7/8" Set At 3747' Packer at none Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	50 Bbls	none MCF	none				

**METHOD OF COMPLETION** **Production Interval**

Disposition of gas:  Vented  Open Hole  Perforation 3747  
 Sold  Other (Specify) ..... .....  
 Used on Lease  Dually Completed 3750  
 Commingled  Commingled .....

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAY 08 1985  
 5-8-85  
 CONSERVATION DIVISION  
 Wichita, Kansas