

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test: (See Instructions on Reverse Side)

<input type="checkbox"/> Open Flow <input checked="" type="checkbox"/> Deliverability		Test Date: 05/08/2012	API No. 15 15-007-22731 - 0000
Company Chieftain Oil Co., Inc.		Lease Ruby	Well Number 2
County Barber	Location W2 NW NW	Section 2	TWP 33S
Field Little Sandy Creek		Reservoir Mississippian	RNG (E/W) 10W
Completion Date 03/13/2003		Plug Back Total Depth 4742	Packer Set at None
Casing Size 5.5	Weight 15.5	Internal Diameter 5.012	Set at 4769
Tubing Size 2.375	Weight 4.7	Internal Diameter 1.995	Set at 4415
Type Completion (Describe) Single		Type Fluid Production Oil/Water/Gas	Pump Unit or Traveling Plunger? Yes / No Pumping
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide	% Nitrogen
Vertical Depth(H) 4760		Pressure Taps	Gas Gravity - G _g (Meter Run) (Prover) Size
Pressure Buildup: Shut in 05/08 20 12 at (AM) (PM)		Taken 05/09 20 12 at (AM) (PM)	
Well on Line: Started 20 at (AM) (PM)		Taken 20 at (AM) (PM)	

OBSERVED SURFACE DATA

Static / Dynamic Property	Orifice Size (inches)	Circle one Meter or Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						482.5				24	
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _p) (F _p) Mcfd	Circle one Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _{tt}	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

$(P_c)^2 =$: $(P_w)^2 =$: $P_o =$ % $(P_c - 14.4) + 14.4 =$: $(P_s)^2 = 0.207$
 $(P_o)^2 =$

$(P_c)^2 - (P_s)^2$ or $(P_i)^2 - (P_o)^2$	$(P_c)^2 - (P_w)^2$	Choose formula 1 or 2: 1. $P_c^2 - P_s^2$ 2. $P_c^2 - P_o^2$ divided by: $P_c^2 - P_w^2$	LOG of formula 1, or 2 and divide by $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" or Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 09 day of 05 20 12

RECEIVED
KANSAS CORPORATION COMMISSION

Witness (if any) _____ For Commission _____


 For Company _____
 Checked by _____

MAY 16 2013
CONSERVATION DIVISION
WICHITA, KS

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Chieftain Oil Co., Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.


I hereby request a one-year exemption from open flow testing for the Ruby #2 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 5/9/2012

Signature: 
 Title: RESIDENT

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.