# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

#### **WELL PLUGGING APPLICATION**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #: 32119	API No. 15 - 151-22395-00-00	
Name: Northern Natural Gas Co.	If pre 1967, supply original completion date: NA	
Address 1:1111 South 103rd ST	Spot Description:	
Address 2:	NW_SW_NW_SW Sec. 27 Twp. 26 S. R. 11 ☐ East West	
City: Omaha State: NE zip: 68124 +	1,917 Feet from North / South Line of Section	
https://orthod	193 Feet from East / West Line of Section	
Outlied Follows	Footages Calculated from Nearest Outside Section Corner:	
Phone: (402 ) 398-7103	NE NW SE SW	
	County: Pratt KS	
	Lease Name: OB Well #: 27-41	
Check One: Oil Well Gas Well OG D&A	Cathodic Water Supply Well Other: Observation	
	mit#: Gas Storage Permit#:	
Conductor Casing Size: 13 3/8" Set at: 190'	Cermented with: 240 Sacks	
0.5407		
-		
Production Casing Size: 51/2* Set at: 4527'	Cemented with: 590 Sacks	
List (ALL) Perforations and Bridge Plug Sets:		
No perforations or bridge plugs set		
Elevation: 1806 ( G.L / K.S.) T.D.: 4540 PBTD: 447		
Condition of Well: Good Poor Junk in Hole Casing Leak	(Stone Correl Formation)	
Proposed Method of Plugging (attach a separate page if additional space is needed	(Interval)	
See attached procedure	4.	
ood attached processing		
Is Well Log attached to this application?  Yes  No Is ACO-1 filed	d? Yes V No	
If ACO-1 not filed, explain why:		
The well was never completed		
Plugging of this Well will be done in accordance with K.S.A. 55-101 at. seq.	•	
Company Representative authorized to supervise plugging operations: Stan	OKC OK 73446	
Address: 7011 N Robinson	City: OKC State: OK zip: 73116 +	
Phone: (405 ) 842-7888		
<del></del>	Name: Basic Energy Services	
Address 1: PO Box 8613, 10244 NE HWY 61		
City: Pratt	State: KS zip: 67124 +	
Phone: ( 620 ) 672-1201		
Proposed Date of Plugging (if known):		
Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Opera	RECEIVED RECORDORATION COMMIS	
Date: 3/14/13 Authorized Operator / Agent:	(7) L) JULIAN RANGAS CORPORATION COMMIN	
	(Signature) MAY 0 8 2013	
	•, • 0 4010	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32119	Well Location:	
Northern Natural Gas Co.	NW_SW_NW_SW Sec. 27 Twp. 26 S. R. 11 East  West County: Pratt KS	
Address 1: 1111 South 103rd ST		
Address 2:	Lease Name: OB	Well #: 27-41
State: NE Zip: 68124 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description the lease below:	
ontact Person: Michael Loeffler		
Phone: (402 ) 398-7103 Fax: ()		
Email Address:		
Surface Owner Information:		
Jame: Ethic & Art Koenemann Trust	When filing a Form T-1 involving multiple surf	face owners, attach an additiona
ddress 1:clo Robert Koenemann @ First National Bank of Hutchinson, Trustees	sheet listing all of the information to the left for each surface owner. Sun owner information can be found in the records of the register of deeds for county, and in the real estate property tax records of the county treasurer.	
oddress 2: PO Box 913		
State: KS Zip: 67504 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of	k batteries, pipelines, and electrical lines. Th	e locations shown on the plat
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f this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho he KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered o	ok batteries, pipelines, and electrical lines. Then the Form C-1 plat, Form CB-1 plat, or a septian the Form C-1 plat, or a septian the follocated: 1) a copy of the Form C-1, Form CB-1, the being filed is a Form C-1 or Form CB-1, the	e locations shown on the plat parate plat may be submitted. pollowing to the surface 3-1, Form T-1, or Form
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catholie KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:	Act (House Bill 2032), I have provided the follocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, the being filed is a Form C-1 or Form CB-1, the and email address.  acknowledge that, because I have not provide wher(s). To mitigate the additional cost of the	e locations shown on the plat parate plat may be submitted. ollowing to the surface 3-1, Form T-1, or Form plat(s) required by this ed this information, the e KCC performing this
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f this form is being submitted with a Form C-1 (Intent) or CB-1 (Catholic KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice wowner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, at I have not provided this information to the surface owner(s). It is KCC will be required to send this information to the surface or task, I acknowledge that I am being charged a \$30.00 handling of choosing the second option, submit payment of the \$30.00 handling of the second option, submit payment of the \$30.00 handling.	Act (House Bill 2032), I have provided the follocated: 1) a copy of the Form C-1, Form CB-1, the and email address.  acknowledge that, because I have not provide wher(s). To mitigate the additional cost of the fee, payable to the KCC, which is enclosed a fee with this form. If the fee is not received 1 will be returned.	e locations shown on the plat parate plat may be submitted. ollowing to the surface 3-1, Form T-1, or Form plat(s) required by this ed this information, the e KCC performing this with this form.

MAY 0 8 2013

### Northern Natural Gas Co. OB 27-41 Pratt County, Kansas

Well Data:

13 3/8" 48# H-40 set @ 190' w/240 sxs, cemented to surface

8 5/8" 24# set @ 1860' w/ 895 sxs, cement to surface

T.D. = 4540

5 ½" 15.5# K-55 set @ 4527'. Cemented stage #1 w/ 285 sxs, lifted cement to 2726'. Cemented stage #2 w/305 sxs thru DV Tool @ 2726' had good cement to

surface.

NOTE:

5 1/2" casing left full of fresh water. Plug down @ 5:30 PM 08/22/12

#### Proposed Procedure:

- 1. Call Kansas "One-Call" Notify KCC personnel of P&A operations.
- 2. Move in and rig up Completion Unit & pit. Utilize required environmental equipment. NU BOP, set circulation tanks on environmental mats and prepare for cementing.
- 3. Pick up 2 3/8" tbg, RIH to 600' circulate 60/40 POZ w/4% gel to surface. TOOH w/tbg.
- 4. Tie onto Surface casing valve and pressure up with cement.
- 5. RD MOLOC, WO Rig
- 6. Dig around WH and cut w/welder, weld on plate & backfill.

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 0 8 2013