

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-191-21,676 000 (of this well)

(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR M.T.R. Oil Production, Inc.
M+B Well Service OPERATORS LICENSE NO. 9987 10/90

ADDRESS P.O. Box 216, Wellington, Kansas 67452 PHONE # () _____

LEASE (FARM) MARTIN WELL NO. 2 WELL LOCATION SW/NW/SW COUNTY Sumner

SEC. 27 TWP. 31S RGE. 1W or TOTAL DEPTH 3733' PLUG BACK TD _____

Check One:

OIL WELL _____ GAS WELL _____ D & A _____ SWD or INJ WELL _____ DOCKET NO. _____

07-25-90
SURFACE CASING SIZE 8 5/8" SET AT 464' CEMENTED WITH 260 SACKS
CASING SIZE 5 1/2" SET AT 3800' CEMENTED WITH 135 SACKS
PERFORATED AT 3658' to 3670'

CONDITION OF WELL: GOOD POOR _____ CASING LEAK _____ JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL fill w/ chat to 3600' Dup
5 x Cement. Shoot + Recover csg. Set RB
from 500' to 475' fill w/ Cement Slurry
(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? _____
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN ASAP

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Rick McConnell PHONE # () _____

ADDRESS Wellington Ks

PLUGGING CONTRACTOR B+S Well Service LICENSE NO. 6013

ADDRESS Box 837 Winfield, Ks 67156 PHONE # (316) 221-2030

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: J Dale Smith
(Operator or Agent)

DATE: 7-17-90

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Kansas Corporation Commission

MIKE HAYDEN	GOVERNOR
KEITH R. HENLEY	CHAIRMAN
RICH KOWALEWSKI	COMMISSIONER
JACK SHRIVER	COMMISSIONER
JUDITH MCCONNELL	EXECUTIVE DIRECTOR
FRANK A. CARO, JR.	GENERAL COUNSEL

CONSERVATION DIVISION
 SHARI FEIST ALBRECHT, DIRECTOR
 200 Colorado Derby Bldg.
 202 W. 1st Street
 Wichita, KS 67202-1286
 (316) 263-3238

**NOTICE OF RECEIPT OF
WELL PLUGGING APPLICATION**

July 26, 1990

M.T.R. Oil Production, Inc.
 P.O. Box 216
 Wellington, KS 67152

Martin #2
 SW NW SW 27-31-01W
 Sumner County, KS
 API No. 15-191-21,676

Gentlemen:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). Failure to do so is punishable by an administrative penalty of up to \$1000.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams

David P. Williams
 Production Supervisor

District: #2, 202 W. First St., #304
 Wichita, KS 67202
 (316) 263 - 8809

GEARHART

CEMENT BOND LOG

Perfs 3658-70

FILING NO.	COMPANY <u>M & B WELL SERVICE</u>		
	WELL <u>MARTIN NO. 2</u>		
	FIELD <u>WELLINGTON</u>		
	COUNTY <u>SUMNER</u>	STATE <u>KANSAS</u>	
	LOCATION SW NW SW		Other Services NONE
	SEC <u>27</u>	TWP <u>31S</u>	RGE <u>1W</u>

Permanent Datum <u>GL</u>	Elev. <u>1264</u>	Elev.: K.B. <u>1269</u>
Log Measured from <u>KB</u>	<u>5</u> Ft. Above Permanent Datum	D.F. <u>-</u>
Drilling Measured from <u>KB</u>		G.L. <u>1264</u>

Date	<u>6-2-84</u>	Type Fluid in Hole	<u>Water</u>			
Run No.	<u>One</u>	Dens.	<u>-</u>	<u>-</u>		
Depth-Driller	<u>4120</u>	Max. Rec. Temp.	<u>-</u>			
Depth-Logger	<u>3733</u>	Est. Cement Top	<u>3270</u>			
Btm. Log Interval	<u>3725</u>	Equip.	<u>7112</u>	<u>Wichita</u>		
Top Log Interval	<u>3144</u>	Recorded By	<u>Freeman</u>			
Open Hole Size	<u>7 7/8"</u>	Witnessed By	<u>-</u>			
CASING REC.	Size	Wt/Ft	Grade	Type Joint	Top	Bottom
Surface String	<u>8 5/8"</u>				<u>Surface</u>	<u>464</u>
Prot. String						
Prod. String	<u>5 1/2"</u>				<u>Surface</u>	<u>3800</u>
Liner						

PRIMARY CEMENTING DATA

STRING	Surface	Protection	ATE C	Production	MISSION	Liner
Vol. of Cement	<u>260 SKS</u>			<u>135 SKS</u>		
Type of Cement	<u>Common</u>			<u>125 1990</u>		
Additive						
Additive by %						
Retarder					<u>CONSERVATION DIVISION</u>	
Retarder by %					<u>Wichita, Kansas</u>	
Wt. of Slurry						
Water Loss						
Drill. Mud Type						
Drilling Mud Wt.						