

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

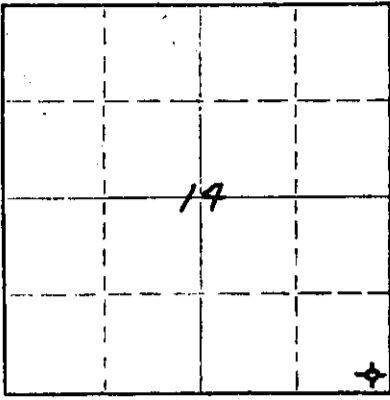
15-151-00183-0000

WELL PLUGGING RECORD

Pratt County, Sec. 14 Twp. 28 Rge. 15 (XX) (W)

Location as "NE/CNWxSWx" or footage from lines SE SE SE
Lease Owner **D. R. Lauck Oil Company, Inc.**
Lease Name **Seyfert** Well No. **1**
Office Address **301 South Broadway, Wichita, Kansas**
Character of Well (completed as Oil, Gas or Dry Hole) **dry hole**
Date well completed **April 20** 19 **61**
Application for plugging filed **April 17** 19 **61**
Application for plugging approved **April 21** 19 **61**
Plugging commenced **April 22** 19 **61**
Plugging completed **May 2** 19 **61**
Reason for abandonment of well or producing formation **Formation Dry**

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production **None** 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? **Yes**

Name of Conservation Agent who supervised plugging of this well **Mr. Fred Hampel**
Producing formation **Cherokee** Depth to top **4540**/Bottom **4561** Total Depth of Well **4845** Feet
Show depth and thickness of all water, oil and gas formations. **P.B. 4814**

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	dry	4067	4540	8 5/8	321	None
Cherokee	dry	4540	4561	5 1/2	4845	3521
Mississippi	dry	4561	4593			
Kinderhook	dry	4593	4698			
Simpson	dry	4698	4758			
Simpson Sand	dry	4758	4775			
Arbuckle	dry	4775	4845			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled with sand 4814-4520
4 sacks cement 4520-4490
Mud 4490- 276
Rock 276- 266
20 sacks cement 266- 206
Mud 206- 35
Rock & 10 sacks cement 35- Cellar Base

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JUL 10 1961

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor **Glenn & Smith Pipe Pulling Company**
Address **Box 114, Ellinwood, Kansas**

STATE OF KANSAS COUNTY OF SEDGWICK, ss.
John H. Knightley (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John H. Knightley
Wichita, Kansas
(Address)

Subscribed and Sworn to before me this 6th day of July, 19 61

Helene S. Ramey
Helene S. Ramey Notary Public.

September 4, 1962



D. R. Lauck Oil Company, Inc.

SE SE SE Sec. 14-28S-15W
Pratt County, Kansas

Seyfert # 1

Commenced: March 18, 1961

Completed: April 4, 1961

Casing record: 320' 8 5/8" cem. w/ 215 sacks; 4 sacks Calcium Chloride
4845' 5 1/2" cem. w/ 600gal. Latex
cement 30 sacks

Elevation: GR 2066: DF 2068; KB 2070

Drillers Log

Clay & Shale	70
Sand	230
Red Bed	615
Sand	650
Red Bed	925
Anhydrite	950
Red Bed & Shells	1320
Shells, Shale, & Red Bed	1825
Shale & Shells	2050
Lime & Shale	2675
Shale & Lime	2855
Lime & Shale	2970
Shale & Lime	3210
Lime & Shale	3665
Lime	3835
Lime & Shale	4140
Lime	4525
Lime & Chert	4613
Lime	4638
Shale & Lime	4685
Lime & Chert	4710
Shale & Lime-	4735
Shale, Lime & Sand	4773
Sand	4815
Lime	4845 RTD

TOPS

	<u>Sample</u>	<u>Welex</u>
Heebner	3893-1823	3894-1824
Toronto	3920-1850	3921-1851
Douglas	3949-1879	3960-1890
Brown Lime	4049-1979	4048-1978
Lansing	4067-1997-	4066-1996
Base Kansas City	4411-2341	4408-2338
Cherokee Shale	4529-2459	4532-2462
Sherokee Sand	4536-2466	4538-2468
Mississippi	4561-2491	4562-2492
Kinderhook	4593-2523	4596-2526
Viola	4647-2577	4648-2578
Simpson Shale	4695-2625	4698-2628
Arbuckle	4772-2702	4775-2705
Rotary Total Depth	4845-2775	4847-2777

DST # 1 4528-4546 Open 1 hour; weak blow 1 hour. Recovered 150' thin mud. ISIP 1352# 20 Min. FSIP 885# still building 20 M Min. IFP 18# FFP 73#

DST # 2 4562-4585 Open 1 hour; strong blow 1 hour. Recovered 2570' Salt water. ISIP 1536# 20 Min. FSIP 1379# 20 Min. IFP 183# FFP 1168#

DST # 3 4590-4638 Open 30 Min; weak blow 23 min.; recovered 20' drilling mud. all pressures zero.

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CONSERVATION DIVISION
Topeka, Kansas