

WELL PLUGGING RECORD

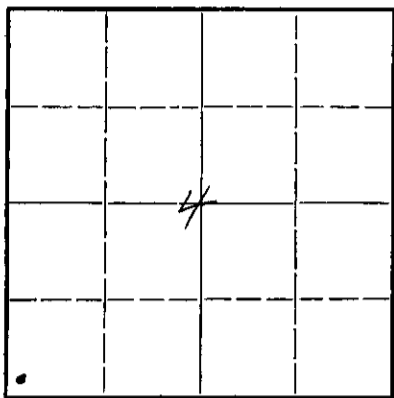
FORMATION PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Pratt

County. Sec. 4 Twp. 29S Rge. (E) 12 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW $\frac{1}{2}$, SW $\frac{1}{4}$, SW $\frac{3}{4}$

Lease Owner. Stanolind Oil and Gas Company

Lease Name. Andrew A. Humble Well No. 1

Office Address. Box 591, Tulsa 2, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed. Sept. 22 1946

Application for plugging filed. By Telephone Sept. 25 1946

Application for plugging approved. By Tel. Sept. 25 1946

Plugging commenced. Sept. 25 1946

Plugging completed. Sept. 25 1946

Reason for abandonment of well or producing formation.

No Commercial shows encountered.

If a producing well is abandoned, date of last production. 19

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well. Mr. H. W. Kerr

Producing formation. Arbuckle Depth to top. 4644 Bottom. Total Depth of Well. 4695 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing		3832		13-3/8	241	None
Mississippi		4260				
Viola		4423				
Simpson		4523				
Arbuckle		4644				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled with mud from 4695' to 240', Plugged with 20 sacks cement from 240' to 224', filled with mud to 15' and capped to cellar base with 10 sacks cement.

4 29 12W
73 43

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. C. B. Snyder
Address. Box 518, Zenith, Kansas

STATE OF Kansas, COUNTY OF Stafford, ES.

Mr. C. B. Snyder (employee of owner) or (owner or operator) of the above-described well,

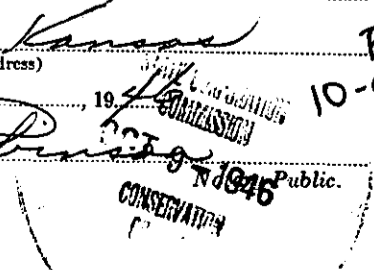
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. B. Snyder

Zenith, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 7 day of October, 1946

My commission expires Dec 20, 1947



STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 20 3
N OR S

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

R
G
E

E
O
R
W

LEASE Andrew A. Humble WELL NO. 1

LOCATION OF WELL: 330 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 330 FT.

EAST WEST OF THE EAST WEST LINE OF THE 20 1/4. 27 1/4. 27 1/4.

OF SECTION 4 TOWNSHIP 20 NORTH SOUTH. RANGE 13 EAST WEST.

Pratt COUNTY Kansas STATE

ELEVATION: Derrick Floor 1000' Ground 1000'

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED Aug. 18 1946 COMPLETED Sept. 23 1946

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 391, Tulsa 2, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1 <u>Lansing</u>	<u>3092</u>		4 <u>Stinson</u>	<u>4033</u>	
2 <u>Mississippi</u>	<u>4300</u>		5 <u>Arbuckle</u>	<u>6044</u>	
3 <u>Viola</u>	<u>4433</u>		6		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET
		THREADS	MAKE - GRADE	
<u>13-3/8</u>	<u>36</u>	<u>51 1/2 Jt</u>	<u>Armaco, 2000s</u>	<u>341</u>

LINER-SCREEN RECORD

SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		TOP	BOTTOM	

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET	CEMENT		METHOD	FINAL PRESS
	FEET	SACKS	BRAND		
<u>13-3/8</u>	<u>343</u>	<u>243</u>	<u>Monarch</u>	<u>Log.</u>	<u>Halliburton</u>

MUDDING RECORD

(CABLE TOOLS)	
METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

WERE BOTTOM HOLE PLUGS USED? _____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED _____

ROTARY TOOLS WERE USED FROM 10 FEET TO 4005 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

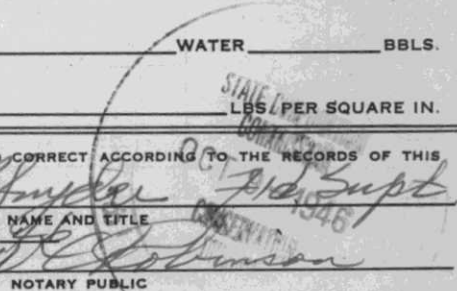
24-HOUR PRODUCTION OR POTENTIAL TEST 1000

WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 7 DAY OF October 1946
 MY COMMISSION EXPIRES Dec 20, 1947


W. C. Johnson Notary Public
 STATE OF KANSAS
 COUNTY OF PRATT
 My Comm. Expires 12/20/46

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
All measurements are from Derrick Floor Elevation:- 1536'					
Collar	0	10			
Clay	10	21			
Sandy Gravel	21	33			
Shells & Clay	33	41			
Sandy Gravel	41	230			
Red Bed	230	734			
Geol. Top Anhydrite	734				
Anhydrite	734	762			
Blue Shale	762	910			
Red Bed & Shale	910	1140			
Shale & Shells	1140	1490			
Shale & Lime	1490	1645			
Lime-Shale & Salt	1645	1800			
Lime	1800	2010			
Lime & Shale	2010	3190			
Lime	3190	3452			
Lime & Shale	3452	3495			
Lime	3495	3734			
Shale	3734	3845			
Lime & Shale	3845	3853			
Geol. Top Lansing	3853				
Lime	3853	3900			
Lime & Shale	3900	3955			
Lime	3955	4100			
Shale & Lime	4100	4105			
Lime & Chert	4105	4145			
Shale & Lime	4175	4295			
Geol. Top Mississippi	4260				
Cherty Lime	4295	4335			
Shale	4335	4421			
Lime	4421	4445			
Lime & Shale	4445	4470			
Lime - Cherty	4470	4521			
Chalky Lime	4521	4535			
Lime	4535	4542			
Sand & Shale	4542	4546			
Sand & Lime	4546	4555			
Sand & Shale	4555	4635			
Sand	4635	4650			
Lime	4650	4695			
Total Depth		4695			
Ran Schlumberger Electric Log to Total Depth.					
Total Depth:					
		4695			
		4698			
Completed as Dry Hole					
	9-22-46				
Plugged & Abandoned					
	9-25-46				