

1-090380

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-175-21,365-00-00

C NW SW SEC. 11, 32 S, 33 W
1980 feet from S section line
4620 feet from E section line

Operator license# 30444 Lease Printz Trust well # 1

Operator: Charter Production Company County Seward

Address: 224 E. Douglas, Ste. 400 Well total depth 5950 feet ^{193.38}
Wichita, KS 67202 Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 1700 feet

Aband. oil well , Gas well , Input well , SWD , D & A X

Plugging contractor: Zenith Drilling, Inc. License# 5141

Address: P.O. Box 780428, Wichita, KS 67278-0428

Company to plug at: Hour: 1:30p.m. Day: 21 Month: December Year: 1993

Plugging proposal received from: Doreen Hitchcock

Company: Zenith Drilling, Inc. Phone: 316-684-9777

Were: to fill hole with heavy mud and spot cement through drill pipe
Anhydrite 1700'
1st plug at 2850' with 100 sx cement,
2nd plug at 1730' with 50 sx cement,
3rd plug at 600' with 40 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by: Steve Middleton
Plugging operations attended by agent? All[], Part[], None[X]

Completed: Hour: 5:30p.m., Day: 21, Month: December, Year: 1993

Actual plugging report: 1st plug at 2850' with 100 sx cement,
2nd plug at 1730' with 50 sx cement,
3rd plug at 600' with 40 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
DEC 23 1993
12-23-93
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

I do not [X] observe the plugging.



(agent)
Form CP-2/3

INVOICED
DATE 12-29-93
INV. NO. 39578
12-21



EFFECTIVE DATE: 12-5-93
DISTRICT # 1
SS# Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 175-21,365

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 6, 1993
month day year

Spot C NW SW Sec 11 Twp 32s S. Rg 33 East West

OPERATOR: License # 30444
Name: CHARTER PRODUCTION COMPANY
Address: 224 E. Douglas, Suite 400
City/State/Zip: Wichita, Kansas 67202
Contact Person: Jerald W. Rains
Phone: 316-264-2808

1980' feet from South ~~XXXX~~ line of Section
4620' feet from East ~~XXXX~~ line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Seward
Lease Name: Printz Trust Well #: 1
Field Name:
Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Morrow/Mississippi
Nearest lease or unit boundary: 660'
Ground Surface Elevation: 2876' feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 250'
Depth to bottom of usable water: 600'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: (1800') X 20 NONE
Length of Conductor pipe required:
Projected Total Depth: 6400' St. Louis
Formation at Total Depth: St. Louis
Water Source for Drilling Operations:
X well farm pond other
DWR Permit #:
Will Cores Be Taken? yes X no
If yes, proposed zone:

CONTRACTOR: License #: 5141
Name: Zenith Drilling, Inc.

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext. Air Rotary
DUWD Disposal Wildcat Cable
Seismic; # of Holes Other
If DUWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Exp. 5/30/94

AFFIDAVIT

620' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of the well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

DEC 23 1993

CONSERVATION DIVISION
Wichita, Kansas

Pusher Parren Hitchcock
SPUD DATE 12-9-93 INIT. ALC
LENGTH SURFACE PLANNED 1800
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2 @ 1700 CONDUCTOR
ANHYDRITE T- B- 1700 ELEVATION
TD 5450 FORMATION Charter
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ 2850 Ft. W/ 100 SX
Anhydrite Base @ Ft. W/ SX
1/2 Base Anhy. @ 600 Ft. W/ 40 SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 1730 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN SA DATE 12-21-93
TYPE OF CEMENT 62/40 6 20
STARTING TIME 1:30 (AM/PM) DATE 12-21-93
COMPLETION TIME 5:30 (AM/PM) DATE 12-21-93
CEMENT COMPANY Halliburton