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11-15

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 165-20,617-00-01
SW SE SW, SEC. 1, T 19 S, R 16 W/E
330 feet from S section line
3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 30225
Operator: Jeff Gilmore
Name:
Address 1630 Cherokee
Great Bend, KS 67530.

Lease Name Horst-Hanken Well # 2
County Rush 119.99
Well Total Depth 3692 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1054

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Rockhold Engineering, Inc. License Number 5111
Address Box 698, Great Bend, KS 67530

Company to plug at: Hour: 9 a.m. Day: 15 Month: 11 Year: 19 89

Plugging proposal received from Jim Rockhold
(company name) Rockhold Engineering, Inc. (phone) 316-792-2506

were: 4 1/2" at 3691' Perfs at 3631-37'
1st plug sand back to 3580' and dump 4 sx cement on top of sand through bailer,
2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"
wiper plug and pump 150 sx cement.

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Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 10:30 a.m. Day: 15 Month: 11 Year: 1989

ACTUAL PLUGGING REPORT 1st plug sanded 4 1/2" casing back to 3580' and dumped 4 sx cement
on top of sand through bailer,
2nd plug pumped into 8 5/8" surface casing with 350 lbs. hulls, 10 sx gel, 50 sx cement,
10 sx gel, 50 lbs. hulls, released 8 5/8" wiper plug and pumped 150 sx cement.
Pumping pressure 0-1000 psi and shut in 700 psi.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan. Recovered 2229' of 4 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED

do ~~(XX XXXX)~~ observe this plugging.

DATE 12-4-89

Signed [Signature]
(TECHNICIAN)

INV. NO. 26556