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To: 1 051298
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 19- 083-20,069 0000
C SE SW, SEC. 31, T 23 S, R 21 W/E
660 feet from S section line
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6484

Lease Name Hall "K" Well # 1

Operator: Anderson Energy, Inc.
Name & Address 200 East First St., Suite 414
Wichita, KS 67202

County Hodgeman 148.95
Well Total Depth 4583 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 259

Abandoned Oil Well Gas Well _____ Input Well _____ SMD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 11:30 a.m. Day: 9 Month: 5 Year: 19 90

Plugging proposal received from Bill Fulls

(company name) Kelso Casing Pulling, Inc. (phone) B16-938-2943

were: 4 1/2" at 4578' Perfs at 4369-75' Elevation 2322' GL
1st plug sand back to 4320' and dump 4 sx cement on top of sand through bailer,

2nd plug pump down 8 5/8" X 4 1/2" annulus with 100 sx cement,

3rd plug pump down 4 1/2" with 120 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 12:45 p.m. Day: 9 Month: 5 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug sanded back to 4320' and dumped 4 sx cement on top of sand through bailer,

Shot the casing at 2600', 2300', and 700'.

2nd plug pumped down 8 5/8" X 4 1/2" annulus with 100 sx cement. Maximum pressure 300 psi and shut in 100 psi.

3rd plug pumped down 4 1/2" with 120 sx cement. Maximum pressure 400 psi and shut in 0 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.
(If additional description is necessary, use BACK of this form.)

INVOICED (Who/What/Where) observe this plugging.

Signed Richard W. Lacey
(TECHNICIAN)

DATE 5-16-90

05-11-90

INV. NO. 28146
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