

5-9

To: 1-051297
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-083-20,141 0000

SE NW SE, SEC. 31, T 23 S, R 21 W/E

1650 feet from S section line

1650 feet from E section line

Lease Name Hall "K" Well # 2

County Hodgeman 147.52

Well Total Depth 4539 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 252

TECHNICIAN'S PLUGGING REPORT

Operator License # 6484

Operator: Anderson Energy, Inc.

Name & Address 200 East First St., Suite 414

Wichita, KS 67202

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 11 a.m. Day: 9 Month: 5 Year: 19 90

Plugging proposal received from Bill Fulls

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 4 1/2" at 4529' Perfs at 4353-57, 4342-47, 4334-39' Elevation 2316' GL

1st plug sand back to 4280' and dump 4 sx cement on top of sand through bailer,

2nd plug pump 100 sx cement down 8 5/8" X 4 1/2" annulus,

3rd plug pump down 4 1/2" with 120 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 11:30 a. Day: 9 Month: 5 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug sanded back to 4280' and dumped 4 sx cement on top of sand through bailer,

Shot the casing at 720',

2nd plug pumped down 8 5/8" X 4 1/2" annulus with 100 sx cement. Maximum pressure 300 psi and shut in 0 psi.

3rd plug pumped down 4 1/2" with 120 sx cement. Maximum pressure 300 psi and shut in 100 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.
(If additional description is necessary, use BACK of this form.)

INVOICED (If applicable) observe this plugging.

DATE 5-16-90

INV. NO. 28147

5-9

05-11-90

Signed Richard M. Lacey (TECHNICIAN)