

3-11

-1-120383

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 165-21,507 - ~~0000~~

C NW SE, SEC. 17, T 18 S, R 20 W/X

1980 feet from S section line

1980 feet from E section line

Valley View Farms

Lease Name \_\_\_\_\_ Well # 1

TECHNICIAN'S PLUGGING REPORT

Operator License # 5565

Operator: National Cooperative Refinery Assoc. County Rush 139.42

Name & Address 1775 Sherman Street, Suite 3000

Well Total Depth 4290 feet

Denver, CO 80203

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 444

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Abercrombie Drilling License Number 5422

Address 801 Union Center, Wichita, KS 67202

Company to plug at: Hour: 7 p.m. Day: 11 Month: 3 Year: 19 90

Plugging proposal received from Tony Martin

(company name) Abercrombie Drilling (phone) 316-262-1841

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1356-72'

1st plug at 1360' with 50 sx cement, 2nd plug at 700' with 80 sx cement,

3rd plug at 480' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None

Operations Completed: Hour: 9 p.m. Day: 11 Month: 3 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 1360' with 50 sx cement,

2nd plug at 700' with 80 sx cement,

3rd plug at 480' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(if additional description is necessary, use BACK of this form.)

(XXX/ did not) observe this plugging

INVOICED

DATE 3-14-90

INV. NO. 27650

3-11

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MAR 13 1990  
3-13-90  
CONSERVATION DIV.  
Wichita, Kansas

Signed Duane Rankin (TECHNICIAN)

Expected Spud Date 1 15 90 ..C. NW.. SE.. Sec 17. Twp 18. S, Rg 20. X East West  
 month day year ..1980..... feet from South line of Section ..1980..... feet from East line of Section  
 (Note: Locate well on Section Plat Below)

OPERATOR: License # 5565  
 Name: National Cooperative Refinery Association  
 Address: 1775 Sherman Street, Suite 3000  
 City/State/Zip: Denver, CO 80203  
 Contact Person: Morris Bell  
 Phone: (303) 861-4883

County: Rush  
 Lease Name: Valley View Farms Well #: 1  
 Field Name: Wildcat

CONTRACTOR: License #: 5422  
 Name: Undecided - will advise on ACO-1  
Abernombie Drilling Rig #8

Is this a Prorated Field? ... yes ..X.. no  
 Target Formation(s): Cherokee  
 Nearest lease or unit boundary: 660'  
 Ground Surface Elevation: 2087 feet MSL  
 Domestic well within 330 feet: ... yes ..X.. no  
 Municipal well within one mile: X. yes ... no  
 Depth to bottom of fresh water: 320'  
 Depth to bottom of usable water: 950'  
 Surface Pipe by Alternate: ... 1 X.. 2  
 Length of Surface Pipe Planned to be set: 350'  
 Length of Conductor pipe required: 0  
 Projected Total Depth: 4200'  
 Formation at Total Depth: Mississippian  
 Water Source for Drilling Operations: ... well ... farm pond ... other

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
 Gas ... Storage ... Pool Ext. ... Air Rotary  
 OWD ... Disposal  Wildcat ... Cable  
 Seismic; ... # of Holes

If OWD: old well information as follows:  
 Operator: .....  
 Well Name: N/A  
 Comp. Date: ..... Old Total Depth .....

... well ... farm pond ... other  
 DWR Permit #: Unknown - will file  
 Will Cores Be Taken? ... yes ..X.. no  
 If yes, proposed zone: .....

Directional, Deviated or Horizontal wellbore? ... yes ..X.. no  
 If yes, total depth location: .....

Exp. 6/29/90

AFFIDAVIT

350' Alt. II Req.

The undersigned hereby affirms that he will drill

PUSHER <u>Jerry Martin</u>	FORMATION <u>Miss</u>	STARTING TIME & DATE <u>7:00 3-11-90</u>	COMPLETION TIME & DATE <u>9:00 3-11-90</u>	1st PLUG @ <u>1360</u> FT. WI <u>50</u> SX	2nd PLUG @ <u>770</u> FT. WI <u>50</u> SX	3rd PLUG @ <u>480</u> FT. WI <u>40</u> SX	4th PLUG @ <u>470</u> FT. WI <u>10</u> SX	RAT HOLE CIRCULATED WI <u>15</u> SX	MOUSE HOLE CIRCULATED WI _____ SX	WATER WELL PLUGGED WI _____ SX	CEMENT COMPANY <u>Halliburton</u>	TECHNICIAN <u>Quinn Rankin</u>	TYPE OF CEMENT <u>10-40-670</u>	Spud 2-28-90 350' of 85/8
TD <u>4290</u>	SURFACE PIPE <u>8 3/8" @ 444</u>	ANHYDRITE <u>1380-72</u> ELEVATION												

5280	1320
4950	990
4620	660
4290	330
3960	
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

RECEIVED

3-13-90

MAR 13 1990

REMEMBER TO:

- File Drilling Application (form COP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.