

To: 1 060008 1-3-97
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 6668

Operator: Leben Oil Companies

Name:

Address 615 S. Broadway, Ste. 640

Wichita, KS 67202

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A ☒ X

Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Co., Inc. License Number 5929

Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: _____ Day: 3 Month: 1 Year: 19 97

Plugging proposal received from Rich Wheeler

(company name) Duke Drilling Co., Inc. (phone) 316-267-1331

was: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 1390' with 50 sx cement, 2nd plug at 650' with 80 sx cement,

3rd plug at 270' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Mike Maier
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None ☒ X

Operations Completed: Hour: 10:30 a.m. Day: 3 Month: 1 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug at 1390' with 50 sx cement,

2nd plug at 650' with 80 sx cement,

3rd plug at 270' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6 % gel 1/4# floseal by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED observe this plugging.

DATE JAN 13 1997

INV. NO. 47346 MAR 27 1997

API NUMBER 15- 165-21,707-0000

C SE NE, SEC. 17, T 18 S, R 20 W/R

3300 feet from S section line

660 feet from E section line

Lease Name Valley View Farms Well # 1

County Rush 136.82

Well Total Depth 4210 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 260

EFFECTIVE DATE: 11-19-96

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL 165-21,707-0008 ALL BLANKS MUST BE FILLED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date November 17, 1996
month day yearSpot SE NE Sec 17 Twp 18S S, Rg 20W East WestOPERATOR: License # 6668
Name: LEBEN OIL COMPANIES
Address: 615 South Broadway - Suite 640
City/State/Zip: Wichita, Kansas 67202
Contact Person: Dick Flaker
Phone: 316/264-2375CONTRACTOR: License # 5929
Name: DUKE DRILLING CO., INC.Well Drilled For: Well Class: Type Equipment:
☒ Oil ... Enh Rec ☒ Infield ☒ Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____Directional, Deviated or Horizontal wellbore? yes ☒ no
If yes, true vertical depth: _____
Bottom Hole Location: _____3300 feet from South ~~XXXX~~ line of Section
660 feet from East ~~XXXX~~ line of Section
IS SECTION ☒ REGULAR ☐ IRREGULAR?(NOTE: Locate well on the Section Plat on Reverse Side)
County: RushLease Name: VALLEY VIEW FARMS Well #: 1

Field Name: _____

Is this a Prorated/Spaced Field? yes ☒ noTarget Formation(s): Miss.Nearest lease or unit boundary: 660'Ground Surface Elevation 7. EST. 2105 feet MSLWater well within one-quarter mile: yes ☒ noPublic water supply well within one mile: yes ☒ noDepth to bottom of fresh water: 180 220Depth to bottom of usable water: 180 600Surface Pipe by Alternate: 1 ☒ 2Length of Surface Pipe Planned to be set: 240'Length of Conductor pipe required: N/AProjected Total Depth: 4300'Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

... well farm pond ☒ otherWill Cores Be Taken?: yes ☒ no

If yes, proposed zone: _____

240' Alt. II Req.

Exp. 5/15/97

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

Pusher RienSPUD DATE 12/18/96 INIT. OKLENGTH SURFACE PLANNED 2500'RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/4" @ 2500' CONDUCTOR
ANHYDRITE T- B- ELEVATIONTD 4210 FORMATION MISSRAN PIPE @ SX DV TOOL SX ALT II DONE Y NArbuckle Plug @ SX Ft. W/ SXHug./Council @ 1390' Ft. W/ SXAnhydrite Base @ 1390' Ft. W/ 50 SX1/2 Base Anyh. @ 650 Ft. W/ 80 SX1/2, 1/2 Plug @ 240 Ft. W/ 40 SXBottom Surface @ 240 Ft. W/ SX40' Plug @ 40 Ft. W/ 10 SXRAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SXWATER WELL SX (Irr. Well SX Pond SX)TECHNICIAN MMA DATE 12-1-97 HaulingTYPE OF CEMENT 60/40 6% gel 1/4 FLO

STARTING TIME : (AM/PM) DATE

COMPLETION TIME 10:30 (AM/PM) DATE 1-3-97CEMENT COMPANY Allied