

To: 1 090631

API NUMBER 15-165-21,688-0000

STATE CORPORATION COMMISSION

Wichita State Office Bldg. PLUGGING SECTION App. SW NE SE, SEC. 3, T 19 S, R 17 W/X

130 S. Market, Room 2078
Wichita, KS 67202

12-3

1900 feet from S section line

1200 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4243

Lease Name D. Oetken Well # 1-3

Operator: Cross Bar Petroleum, Inc./

County Rush 128.05

Name: L.D. Drilling, Inc.

Well Total Depth 3940 feet

Address 151 N. Main, Ste. 630

Conductor Pipe: Size feet

Wichita, KS 67202-1407

Surface Casing: Size 8 5/8 feet 1168

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Mallard JV Inc. License Number 4958

Address P.O. Box 1009, McPherson, KS 67460-1009

Company to plug at: Hour: 1:30 a.m. Day: 3 Month: 12 Year: 19 95

Plugging proposal received from Carol

(company name) Mallard JV Inc. (phone) 316-241-4640

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1200'

1st plug at Arbuckle with 50 sx cement, 2nd plug at 1200' with 50 sx cement,

3rd plug at 400' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 8:40 a.m. Day: 3 Month: 12 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug at 3808' with 50 sx cement,

2nd plug at 1200' with 50 sx cement,

3rd plug at 400' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED observe this plugging.

Signed [Signature] (TECHNICIAN)

DATE 12-13-95 INV. NO. 44328

STATE CORPORATION COMMISSION
DEC - 7 1995
12-7-95
CONSERVATION DIVISION

EFFECTIVE DATE: 11-21-95

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL 165-21,688-0000 ALL BLANKS MUST BE FILLED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Spot APPROX. East

Expected Spud Date November 22 1995
month day year

SW - NE - SE Sec 3 Twp 19 S, Rg 17 X West

OPERATOR: License # 4243
Name: Cross Bar Petroleum, Inc./L. D. Drilling, Inc.
Address: 151 N. Main, Suite 630
City/State/Zip: Wichita, KS 67202-1407
Contact Person: Albert Brensing
Phone: 316-265-2279

1900 feet from South / North line of Section
1200 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: RUSH

CONTRACTOR: License #: 4958
Name: MALLARD JV, INC.

Lease Name: D. OETKEN Well #: 1-3

Field Name: Wildcat

Is this a Prorated/Spaced Field? yes no

Target Formation(s): Arbuckle

Nearest lease or unit boundary: 740'

Ground Surface Elevation: EST. 2060 feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 360'

Surface Pipe by Alternate: X 1 X 2

Length of Surface Pipe Planned to be set: 380'

Length of Conductor pipe required: N/A

Projected Total Depth: 3950'

Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations:

well farm pond other

Well Drilled For: Well Class: Type Equipment:

- Oil ... Enh Rec ... Infield Mud Rotary
- Gas ... Storage ... Pool Ext. ... Air Rotary
- OWWO ... Disposal Wildcat ... Cable
- Seismic; ... # of Holes ... Other
- Other

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth: _____

Bottom Hole Location: _____

Will Cores Be Taken?: yes no

If yes, proposed zone: _____

Exp. 5/17/95

AFFIDAVIT

380' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, MISSOURI

Pusher Carol w/ Mallard

SPUD DATE 11-22-95 INIT. mm

LENGTH SURFACE PLANNED 380'

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 5/8 @ 1168 CONDUCTOR
ANHYDRITE T- B- 1200 ELEVATION

TD 3940 FORMATION Arb. 35

PIPE	@	DV TOOL	ALT II DONE
			SX Y N
Arbuckle Plug	@	<u>3808</u>	Ft. W/ <u>50</u> SX
Hug./Council	@		Ft. W/ <u>50</u> SX
Anhydrite Base	@	<u>1200</u>	Ft. W/ <u>50</u> SX
1/2 Base Anhy.	@	<u>400</u>	Ft. W/ <u>40</u> SX
1/2, 1/2 Plug	@		Ft. W/ <u>50</u> SX
Bottom Surface	@	<u>1200</u>	Ft. W/ <u>50</u> SX
1/40' Plug	@	<u>400</u>	Ft. W/ <u>10</u> SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL 15 SX (Irr. Well Pond Hauling)

TECHNICIAN SM DATE 11-27-95

TYPE OF CEMENT 60/40 69

STARTING TIME 8:40 (AM) DATE 12-3-95

COMPLETION TIME 8:40 (AM) DATE 12-3-95

CEMENT COMPANY ALC/EL

STATE OF KANSAS
COMMISSION

DEC 7 1995
12-7-95

WICHITA, KANSAS