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To:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 165-21,367 -0000
NE SW NE, SEC. 2, T 19 S, R 17 W/E
3630 feet from S section line
1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9067/4087Lease Name Pechanec Well # 1

Operator: De Mar Resources, Inc. and
Name & Williamson Drilling, Inc.
Address _____

County Rush 126.43Well Total Depth 3890 feetP.O. Box 70

Conductor Pipe: Size _____ feet

Hays, KS 67601Surface Casing: Size 8 5/8 feet 1195Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Williamson Drilling, Inc. License Number 4087Address 5501 Navajo, Great Bend, 67530Company to plug at: Hour: 6:30 p.m. Day: 18 Month: 11 Year: 1986Plugging proposal received from Bill Colson(company name) Williamson Drilling, Inc. (phone) 316-793-8229were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2084' GL
Anhydrite 1183-1218'1st plug at 1218' with 50 sx cement,2nd plug at 650' with 30 sx cement,3rd plug at 40' with 10 sx cement,4th plug to circulate rathole with 15 sx cement.Plugging Proposal Received by Dan Goodrow
(TECHNICIAN)Plugging Operations attended by Agent?: All X Part _____ None _____Operations Completed: Hour: 8 p.m. Day: 18 Month: 11 Year: 1986ACTUAL PLUGGING REPORT 1st plug at 1218' with 50 sx cement,2nd plug at 650' with 30 sx cement,3rd plug at 40' with 10 sx cement,4th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 2% gel, 3% cc by Allied. 11-25-86
(If additional description is necessary, use BACK of this form.)

INVOICED
Observe this plugging.

Signed Dan Goodrow
(TECHNICIAN)

DATE 11-25-86INV. NO. 15429

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 11 01 86
month day yearAPI Number 15- 165-21,367-0000OPERATOR: License # 9067/4087
Name DaMar Resources, Inc. and Williamson
Address P. O. Box 70 Drilling, Inc.
City/State/Zip Hays, KS 67601
Contact Person Daniel F. Schippers
Phone (913) 625-0020NE. SW. NE. Sec. 2 Twp. 19 S. Rg. 17 East
3630 West
1650 Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 4087
Name Williamson Drilling, Inc.
City State Great Bend, KSNearest lease or unit boundary line 990 feet
County Rush
Lease Name Pechanec Well # 1
Ground surface elevation 2080 est. feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Surface pipe by Alternate: 1 X 2
Depth to bottom of fresh water 190
Depth to bottom of usable water 425
Surface pipe planned to be set 1200
Projected Total Depth 3900 feet
Formation ArbuckleWell Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj X Pool Est. Air Rotary
OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.
Date 10/27/86 Signature of Operator or Agent [Signature] Title President

For KCC Use:

Conductor Pipe Required 4.25 feet; Minimum Surface Pipe Required 4.25 feet per Alt. 0 1/2
This Authorization Expires 4-29-87 Approved By 10-29-861200 8 5/8 MORIN 11-12-84

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ <u>3850</u>	feet depth with <u>20</u>	sxs of <u>60/40 poz, 3% gel, 2% c.c.</u>
2nd plug @ <u>1400</u>	feet depth with <u>50</u>	sxs of <u>60/40 poz, 3% gel, 2% c.c.</u>
3rd plug @ <u>700</u>	feet depth with <u>25</u>	sxs of <u>60/40 poz, 3% gel, 2% c.c.</u>
4th plug @ <u>500</u>	feet depth with <u>50</u>	sxs of <u>60/40 poz, 3% gel, 2% c.c.</u>
5th plug @ <u>40</u>	feet depth with <u>10</u>	sxs of <u>60/40 poz, 3% gel, 2% c.c.</u>
(2) Rathole with <u>15</u>	sxs	sxs of <u>60/40 poz, 3% gel, 2% c.c.</u>

(b) Mousehole with sxs

PUSHER Bill Colson

TD 3890' FORMATION 3

SURFACE PIPE 8 5/8" @ 1195'

ANHYDRITE 1183'-1218' ELEVATION 2084'

STARTING TIME & DATE 6:30 PM 11-18-86

COMPLETION TIME & DATE 8:06 PM

1st PLUG @ 1218 FT. W/ 50 SX

2nd PLUG @ 650 FT. W/ 30 SX

3rd PLUG @ 40 FT. W/ 10 SX

4th PLUG @ FT. W/ SX

60/40 PZ. 2% gel 3% CC

RAT HOLE CIRCULATED W/ 15 SX

MUSE-HOLE CIRCULATED W/ 15 SX

WATER WELL PLUGGED W/ 15 SX

CEMENT COMPANY Allied

TECHNICIAN Dan G. Sewell

11-25-86