

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 11 01 86
month day yearOPERATOR: License # 9067/4087
Name DaMar Resources, Inc. and Williamson
Address P. O. Box 70 Drilling, Inc.
City/State/Zip Hays, KS 67601
Contact Person Daniel F. Schippers
Phone (913) 625-0020CONTRACTOR: License # 4087
Name Williamson Drilling, Inc.
City/State Great Bend, KSWell Drilled For: Well Class: Type Equipment:
☒ Oil ☐ SWD ☐ Infield ☒ Mud Rotary
☐ Gas ☐ Inj ☒ Pool Ext. ☐ Air Rotary
☐ OWWO ☐ Expl ☐ Wildcat ☐ Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 10/27/86 Signature of Operator or Agent Title President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 4.25 feet per Alt. ①
This Authorization Expires 4-29-87 Approved By 10-29-86

API Number 15— 165-21,367-0000

NE. SW. NE. Sec. 2 Twp. 19 S. Rg. 17 X West
3630 Ft. from South Line of Section
1650 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

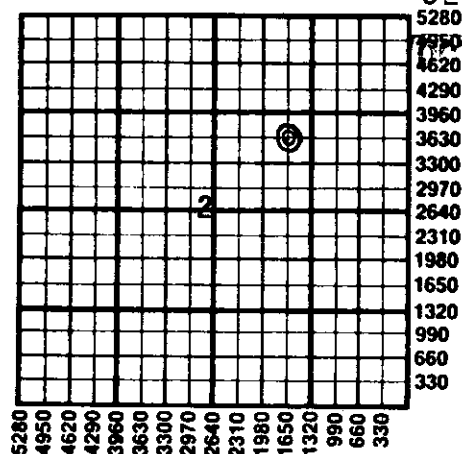
Nearest lease or unit boundary line 990 feet
County Rush
Lease Name Pechanec Well # 1
Ground surface elevation 2080 est. feet MSL
Domestic well within 330 feet: ☐ yes ☒ no
Municipal well within one mile: ☐ yes ☒ no
Surface pipe by Alternate: 1 ☒ 2 ☐
Depth to bottom of fresh water 190
Depth to bottom of usable water 425
Surface pipe planned to be set 1200
Projected Total Depth 3900 feet
Formation Arbuckle

RCH/KCC

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION
CONS. DIV. WICHITA, KANS.

1. Notify District office before setting surface casing.

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.

5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238